



Change Order No. 3
Change Order Effective Date: 10/18/2024

CITY OF EVERETT Change Order

Project Title	Evergreen Pump Station Modifications
Department	Public Works
Work Order No.	UP3747
Contractor:	McClure and Sons, Inc.
Contract Award Date:	3/30/2022
City Staff Contact:	Don Snyder
Change Order No.	3
Change Order Effective Date	10/18/2024

CONTRACT SUM

	Original Contract Sum	Total of Previous Change Orders	This Change Order	Contract Sum After this Change Order
Amount	\$ 4,429,101.00	\$ 4,429.10	\$ 116,005.13	\$ 4,549,535.23
+ WSST	\$ 434,051.90	\$ 0.00	\$ 11,484.51	\$ 445,536.41
Total	\$ 4,863,152.90	\$ 4,429.10	\$ 127,489.64	\$ 4,995,071.64

CONTRACT TIME

Original Contract Time	365	Working Days <input checked="" type="checkbox"/> / Calendar Days <input type="checkbox"/>
Date of Notice to Proceed		5/23/2022
Cumulative adjustment to time by <i>prior</i> Change Orders		0
Adjustment to time by <i>this</i> Change Order		491
New Contract Time (<i>including</i> this Change Order)		856

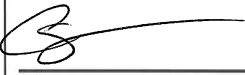


Change Order No. 3
Change Order Effective Date: 10/18/2024

Contractor and City agree as follows:

- 1. The scope of Work shall be changed to the extent described in Exhibit A.**
- 2. The amount of this Change Order for the changes described in Exhibit A, represents complete compensation for the changes described in Exhibit A, including all direct and indirect costs and impacts. The Contract Sum shall be adjusted as described in this Change Order.**
- 3. Everett Municipal Code 3.80.050 sets forth the threshold amounts below which the Mayor or his designee is authorized to direct Contractor to perform additional work. In calculating such threshold amounts, Washington State sales tax, as applicable to the Work, has been considered.**
- 4. The Contract Time of the Contract shall be adjusted to the extent described in this Change Order.**
- 5. Contractor waives and releases any and all claims arising out of, or related to, this Change Order, the work described in Exhibit A, and all work and actual or constructive changes that occurred or began prior to the date of this Change Order, including, but not limited to, claims for equitable adjustment of time and compensation, delay, impact, overhead, or inefficiencies. This provision does not apply to requests for equitable adjustment of time or price for which the Contractor timely and properly provided notice of a differing site condition, protest, dispute, claim or Contract Claim as required by the Contract Documents. If the Contract Documents establish a time period for notice of a differing site condition, protest, dispute, claim, or Contract Claim that ends after the date of this Change Order, but relates to work performed prior to the date of this Change Order, then this provision does not apply if the Contractor timely and properly submits such notice**
- 6. This Change Order only changes the contract between Contractor and City to the extent explicitly provided herein.**
- 7. Signature(s) on this Change Order may be by pdf, email, fax or other electronic means, in which case such signature(s) will have the same effect as an original ink signature. This Change Order may be signed in counterparts, each of which shall be deemed an original, and all of which, taken together, shall be deemed one and the same document.**

Change Order No. 3

Change Order Effective Date: 10/18/2024

CITY			
 _____ Mayor Date: <u>11/21/2024</u>		Attest:  _____ Office of the City Clerk	
Standard Document Approved as to Form Office of the City Attorney (5.13.22)			
Recommended By:			
Construction Manager (if applicable)	Project Manager (if applicable)	Engineering Manager (if applicable)	Department Director
_____ Date: _____	_____ Date: _____	_____ Date: _____	 _____ Date: <u>10-23-2024</u>
CONTRACTOR			
By <u>John Ogorsolka</u> _____ Officer		Date: <u>11/20/2024</u> _____	

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Change Order Effective Date: 10/18/2024

Exhibit A—Description of Changed Work

This Change Order No. 3 adds One (1) new item to the Contract, as described below.

ADDED ITEMS

New Item # 201 - Control Cabinet Modifications. Add new item # 201 entitled, "Control Cabinet Modifications" at the agreed to Lump Sum price of \$116,005.13. Adding this new item results in a \$116,005.13 increase to the Contract price.

Justification

During the factory acceptance test on 5/17/2023; City of Everett determined that major changes to the control panel were necessary to properly operate the existing equipment. This new bid item is being added to pay for cost to re-design, acquire material and labor to modify the existing control panel, and execute an additional factory acceptance test.

Change Order No. 3 Costs

New Item #201: \$116,005.13
Subtotal: \$116,005.13
9.9% Sales Tax: \$11,484.51
Total Cost: \$127,489.64

Contract Time

This Change Order No. 3 grants an increase in Contract time due to New Item #201 "Control Cabinet Modification" of (225) Calendar Days.

Additionally, an increase in Contract time for delayed fabrication and delivery time for major electrical equipment of (266) Calendar Days.

Justification

Adjustment to time to modify the control panel and execute an additional factory acceptance test of (225) Calendar Days.

Delays to this project grants an increase to contract time due to additional time to complete fabrication and delivery time for several pieces of major electrical equipment. Delays caused by multiple manufacturers due to trucking shortages, weather delays, ongoing supply chain shortages, and material acquisition issues resulting from the carryover of Covid 19 pandemic. Equipment items delayed to include MV Switchgear, Transformer, Manual Transfer Switch, and Automatic Switch Gear. Adjustment of time by this Change Order of (266) Calendar Days.

Adjustment to time by this Change Order grants a total of (491) Calendar Day to Contract.

Quantity	Designation	Product Description	Estimated Ship Dates	Actual Ship Date	Delayed Ship-Calander Days
1	XFMR-A	Dry Transformer-Class 7423	5/12/2023	6/8/2023	27 Days
1	Main Switch-Gear	1200A MV Metal Enclosed Switchgear	3/6/2023	2/21/2024	352 Days
1	SWGR-A	600A MV Switchgear	5/15/2023	2/27/2024	288 Days
1	SWGR-B	600A MV Switchgear	5/15/2023	2/27/2024	288 Days
1	SWGR-GEN	600A MV Switchgear Generator	5/15/2023	2/27/2024	288 Days
1	MTS	Manual Transfer Switch-FOXFAB	5/15/2023	7/12/2023	58 Days
1	ATS-ASCO	Automatic Transfer Switch	2/20/2023	4/23/2024	428 Days



EC Electric Serial Letter 002

ecpowerslife.com

Date: 12/5/2022

Notice of Event 002

To: McClure and Sons Inc.
15714 Country Club Drive
Mill Creek, WA 98012

Attention: John Ogorsolka

Project: Everett Evergreen Pump Station

Subcontract #: 3398-1

Subject: Notice of Equipment Cost and Schedule Impacts

Mr. Ogorsolka,

This letter serves to notify McClure and Sons, pursuant to Articles 6-Changes and 10-Notice to Owner of Section 00 72 00 - General Conditions, that EC is being impacted by manufacturer delay notification from Asco, the manufacture of the Automatic Transfer switches A and B for the project. At bid time, EC received a quote from Stoneway Electric Supply, who is the local manufacturers representative for the Asco Transfer Switches. When re-engaging with McClure and Sons on this project after EC was not the named electrical, EC reached out to suppliers and subcontractors to inform them of EC's involvement in the project and was forwarded a letter from Asco regarding manufacturing delays and schedule impacts. Since then, EC has worked rigorously with Stoneway Electric supply to mitigate both schedule and cost impacts to the project since receiving that letter. EC released the purchase order for the Automatic Transfer Switches when the submittal was approved.

This notification of event is following up the email notification forward to McClure and sons dated 10/31/2022 at 7:24 AM that there are, potentially, further impacts to cost and schedule to come.

At this time EC Electric does not know the full extent of all impacts detailed above and are working rigorously on a resolution and pricing to minimize both schedule impacts, and cost increases to the best of our abilities. EC does not intend to waive and expressly reserves any existing or potential claim for delay, impact and/or unpaid extras in connection with this notification.

EC Electric ☒ DOES ☐ DOES NOT anticipate that this change will impact the contract end date.

- The impact listed above requires that a [TBD] extension of schedule be granted to successfully complete the described work.

EC Electric ☒ DOES ☐ DOES NOT anticipate that this change will have cost impact.

- This delay or hinderance has currently resulted in a [TBD] impact.

Jerry Huber

Jerry Huber
Project Manager
Industrial Division
EC Electric
P: 206 697 1033
Email: jerry.huber@ecpowerslife.com

CC: Mitch Markham

ALBANY
541.926.4266

BAY CITY
503.377.2154

EUGENE/SPRINGFIELD
541.345.0669

PORTLAND
503.224.3511

REDMOND
541.316.2023

SEATTLE
206.242.3010

OR: CCB #49737
WA: ECCOM**1488A

RE: Evergreen Pump Station / Stoneway PO S103758404, SO 2954349

Dear Valued Customer,

At ASCO Power, we are dedicated to delivering world class critical power solutions for our customers. We understand that your success is our success, and we are passionate about placing our customers first each and every day. To that end, we want to provide an update on the current state of our supply chain—including a summary of the macro headwinds that continue to impact our service level performance and the proactive measures and investments we are making to mitigate future impacts to your business and emerge stronger.

As the global economy emerges from the COVID pandemic, remnants both positive and negative remain across all industries. ASCO Power has been met with unprecedented demand for many of our core offers. In addition, constrained labor availability and global shortages of certain materials have challenged our upstream suppliers. These factors have dramatically affected the lead time for our Medium Voltage ATS from the original 28-30 weeks to 60-62 weeks, which we have on order for the Evergreen Pump Station project with Stoneway Electric (B7ACTM031200T5XC). We will continue to do our best to expedite these items.

Since the pandemic started, ASCO has taken integral steps to strengthen resiliency, increase flexibility, and safeguard our supply chain. Within that time period, we have made significant investments in increasing our production and warehouse space & capacity across North America. In addition, we have increased raw material inventory levels and strengthened and expanded our workforce.

We acknowledge that the challenges caused by the pandemic are not completely behind us, but we want to assure you that we understand the importance of tackling them head-on due to their critical nature. As an organization, ASCO Power Technologies continues to remain fully devoted to our customers' success. Our #1 focus is always our customer satisfaction and on time delivery. Due to this commitment, we transparently provide you with this update on the challenges facing our supply chain, along with the assurance that we are working strenuously around the clock to overcome these issues. As always, we appreciate your business, trust, and partnership!

Sincerely,

Matt Kinsel

District Sales Leader | ASCO Power Technologies

	SQD Line #	Quantity	Designation	Product Description	Estimated Ship Date	Qty Received	Qty Delivered	Not
1		1	XFMR-A	Dry Type Transformer - CLASS 7423 PADMOUNT TRANSFORMER	06/08/2023			
2		1	XFMR-GEN	Liquid Type transformer - CLASS 7230 PADMOUNT TRANSFORMER	12/28/2023			
3		1	Panel A	NQ MB Panel (INTERIOR)	01/11/2023			
4		1	Panel A	MH86 PANELBOARD ENCLOSURE/BOX TYPE 1 86H 20W		1	0	
5		1	Panel A	NC86VSHR PNLBD COVER/TRIM NF T-1 S 86H 20W	12/21/2022			
6		1	Panel B	NQ MB Panel (INTERIOR)		1	0	
7		1	Panel B	MH50 PANELBOARD ENCLOSURE/BOX		1	0	
8		1	Panel B	NC50SHR PANELBOARD COVER/TRIM		1	0	
9		1		FOXFAB MTS	February 2023			
10		1		ASCO ATS	Aug/Sept 2023			
11				updated 10/27				
12								

-with 315 minutes response

Best Regards,
Jerry Huber



Jerry Huber
Project Manager

T: (206) 697-1033

E: Jerry.Huber@ecpowerslife.com | W: ECPowersLife.com

A: 981 Powell Ave SW Ste 200, Renton, WA 98057



♻️ Consider the environment. Do you really need to print this email?

Don L. Snyder

From: Jerry Huber <Jerry.Huber@ecpowerslife.com>
Sent: Monday, October 31, 2022 7:24 AM
To: John Ogorsolka
Subject: FW: 81952 Evergreen Pump Station: 26 13 1.03B SWG ENCL
Attachments: ASCO Letter - Stoneway Electric SO 2954349 (1).docx

John,
I'm following up on the notification that the **ATS** and the **liquid filled Transformer** manufacturing are delayed and may impact the substantial completion of the Project.

Attached is the letter regarding the delay of the ATS from the Manufacture, forwarded to us from our distributor.

Asco, ATS:

Ship date currently indicated **Aug/ Sept 2023**.

I will provide hard dates when they are available.

This possibly impacts demo and cutovers for substantial completion.

Liquid filled MV Transformer:

Currently the SQD factory is running 65 weeks from submittal approval which was in September putting the ship date **December 2023**.

I will provide hard dates when they are available.

While impacting substantial completion this should not impede operations and the Generator that connects to this equipment is for future.

Smart sheet snip below.



EC Electric Serial Letter 005

ecpowerslife.com

Date: March, 20, 2023

Notice of Event 005

To: McClure and Sons Inc.
15714 Country Club Drive
Mill Creek, WA 98012

Attention: John Ogorsolka

Project: Everett Evergreen Pump Station

Subcontract #: 3398-1

Subject: Notice of Dry-Type Transformer and Switchgear Package Delay Having Cost and Schedule Impacts.

Mr. Ogorsolka,

This letter serves to notify McClure and Sons, pursuant to Articles 6-Changes and 10-Notice to Owner of Section 00 72 00 - General Conditions, that EC is being additionally impacted by manufacturer's delay of the **Dry-Type Transformer, 1200 Amp MV Switchgear, MV Switchgear A, MV Switchgear B and the MV Switchgear Gen. for the Evergreen Pump Station project.** This notice, in concert with the previous notices of impact to the MV Drives, ATS's, and Liquid-filled Transformer, have both schedule and financial impacts to EC Electric.

McClure & Sons Inc. (MSI) submitted the lowest bid on February 15, 2023 with a bid error from the electrical subcontractor (Stetner Construction Group). MSI submitted the request to withdraw the bid and relief from responsibilities of award, February 17, 2023. The request was rejected by COE and MSI was awarded the contract.

The time that passed between the MSI award and when EC was requested to re-engage with this project was critical to the pricing and schedule impacts of the MV-Drives, Transformers, Switchgear and Panelboards. EC has since worked rigorously with subs and vendors to meet project schedule and milestones. When the submittals were approved, EC released the equipment for manufacturing.

EC Electric has provided updates when updated information has been made available. The latest update, (provided on 3/15/23), for critical equipment for the cutover and operation of the pump station, reveals ship dates impacting currently scheduled cutover dates.

At this time EC Electric does not know the full extent of all impacts detailed above and continues to work on a resolution to mitigate schedule impacts, and associated cost increases.

EC does not intend to waive and expressly reserves any existing or potential claim for delay, impact and/or unpaid extras in connection with this notification.

EC Electric [x] DOES [] DOES NOT anticipate that this change will impact the contract end date.

- The impact listed above requires that a [TBD] extension of schedule be granted to successfully complete the described work.

EC Electric [x] DOES [] DOES NOT anticipate that this change will have cost impact.

- This delay or hinderance has currently resulted in a [TBD] impact.

Jerry Huber

Jerry Huber
Project Manager - Industrial Division
EC Electric
P: 206 697 1033
Email: jerry.huber@ecpowerslife.com

CC: Mitch Markham

ALBANY
541.926.4266

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503.224.3511

REDMOND
541.316.2023

SEATTLE
206.242.3010

OR: CCB #49737
WA: ECCOM**1488A

	SQD Line #	Quantity	Designation	Product Description	Estimated Ship Date	Qty Received	Qty Delivered	Notes	Shipping Origin/Est Transit time
1	001	1	XFMR-A	Dry Type Transformer - CLASS 7423 PADMOUNT TRANSFORMER	06/08/2023			3500 lb	PA: 7-14 business days
2	002	1	XFMR-GEN	Liquid Type transformer - CLASS 7230 PADMOUNT TRANSFORMER	12/28/2023			15000 lb	PA: 7-14 business days
3	003	1	Main Switchgear	Metal Enclosed Switchgear	09/15/2023				TN: 7-14 business days
4	004	1	SWGR-A	Metal Enclosed Switchgear	09/13/2023				TN: 7-14 business days
5	005	1	SWGR-B	Metal Enclosed Switchgear	09/14/2023				TN: 7-14 business days
6	006	1	SWGR-GEN	Metal Enclosed Switchgear	09/15/2023				TN: 7-14 business days
7		4	Swgr Control Panels	Swgr Control Panels	Shipped to TN SWGR plant				
8	007	1	Panel A	NQ MB Panel (INTERIOR)		1	0		
9	027	1	Panel A	MH86 PANELBOARD ENCLOSURE/BOX TYPE 1 86H 20W		1	0		
10	028	1	Panel A	NC86VSHR PNLBD COVER/TRIM NF T-1 S 86H 20W		1	0		
11	010	1	Panel B	NQ MB Panel (INTERIOR)		1	0		
12	011	1	Panel B	MH50 PANELBOARD ENCLOSURE/BOX		1	0		
13	012	1	Panel B	NC50SHR PANELBOARD COVER/TRIM		1	0		
14		1		FOXFAB MTS	04/26/2023			2400 lb	BC, Canada: 7-14 business days
15		2		ASCO ATS	11/03/2023			7700 lb each. SHIPMENT WILL BE STORED AFTER PRODUCTION UNTIL TOLD TO SHIP. COORDINATE SHIPMENT WHEN XFMR-GEN IS ABOUT TO SHIP	NC: 7-14 business days
16				updated 3/15					

[Type here]

Equipment Smart Sheet

[Type here]

SQD Line #	Quantity	Designation	Product Description	Estimated Ship Date	Qty Received	Qty Delivered	Notes	Shipping Origin/Est Transit time
1	001	1 XFMR-A	Dry Type Transformer - CLASS 7423 PADMOUNT TRANSFORMER	06/08/2023			3500 lb	PA: 7-14 business days
2	002	1 XFMR-GEN	Liquid Type transformer - CLASS 7230 PADMOUNT TRANSFORMER	12/28/2023			15000 lb	PA: 7-14 business days
3	003	1 Main Switchgear	Metal Enclosed Switchgear	09/15/2023				TN: 7-14 business days
4	004	1 SWGR-A	Metal Enclosed Switchgear	09/13/2023				TN: 7-14 business days
5	005	1 SWGR-B	Metal Enclosed Switchgear	09/14/2023				TN: 7-14 business days
6	006	1 SWGR-GEN	Metal Enclosed Switchgear	09/15/2023				TN: 7-14 business days
7		4 Swgr Control Panels	Swgr Control Panels	Shipped to TN SWGR plant				
8	007	1 Panel A	NQ MB Panel (INTERIOR)		1	0		
9	027	1 Panel A	MH86 PANELBOARD ENCLOSURE/BOX TYPE 1 86H 20V		1	0		
10	028	1 Panel A	NC86VSHR PNLBD COVER/TRIM NF T-1 S 86H 20V		1	0		
11	010	1 Panel B	NQ MB Panel (INTERIOR)		1	0		
12	011	1 Panel B	MH50 PANELBOARD ENCLOSURE/BOX		1	0		
13	012	1 Panel B	NC50SHR PANELBOARD COVER/TRIM		1	0		
14	1		FOX FAB MTS	04/26/2023			2400 lb	BC, Canada: 7-14 business days
15							7700 lb each SHIPMENT WILL BE STORED AFTER PRODUCTION UNTIL TOLD TO SHIP COORDINATE SHIPMENT WHEN XFMR-GEN IS ABOUT TO SHIP	NC: 7-14 business days
16	2		ASCO ATS	11/03/2023				
17			updated 3/15					

Scheduled equipment on site.

140	Fab and Deliver Seismic Material	10 days	Tue 2/14/23	Tue 2/28/23	0%	10 days	60.5 days
141	Fab and Deliver MV Transformer	200 days	Wed 8/17/22	Tue 5/23/23	45%	110 days	21 days
142	Fab and Deliver 1200A MV Switchgear	160 days	Tue 9/27/22	Mon 5/8/23	40%	96 days	47 days
143	Fab and Deliver MV Switchgear A, 600A	210 days	Tue 9/27/22	Mon 7/17/23	50%	105 days	0 days
144	Fab and Deliver MV Switchgear B, 600A	210 days	Tue 9/27/22	Mon 7/17/23	50%	105 days	0 days
145	Fab and Deliver MV Switchgear Gen, 600A	200 days	Tue 9/27/22	Mon 7/3/23	53%	95 days	12 days
146	Fab and Deliver Panelboard A, 208Y/120V	100 days	Thu 10/13/22	Wed 3/1/23	50%	50 days	82 days
147	Fab and Deliver Panelboard B, 208Y/120V	100 days	Thu 10/13/22	Wed 3/1/23	50%	50 days	85 days
148	Fab and Deliver MV Drives	150 days	Wed 7/20/22	Mon 6/12/23	40%	90 days	35 days
149	Fab and Deliver Manual Transfer Switch	120 days	Thu 7/21/22	Tue 2/21/23	36%	76.4 days	104.6 days
150	Fab and Deliver 263610 MV Automatic Transfer Switches	160 days	Fri 7/22/22	Mon 3/20/23	40%	96 days	101 days

Don L. Snyder

From: Jerry Huber <Jerry.Huber@ecpowerslife.com>
Sent: Thursday, January 19, 2023 5:19 PM
To: John Ogorsolka
Cc: Mitch Markham; Harry Stayner; Nick Jonson; Cheyne Lee
Subject: Updates on Material lead times
Attachments: FW: 81952 Evergreen Pump Station: 26 13 1.03B SWG ENCL

John,
Attached is the previous smart sheet for comparison.
We got the Smart sheet updated today by the vendor. Its similar but the ASCO ATS shows slipping further into November. I am checking on why.
The medium voltage cable was purchased as part of the Buy out but not released until true tape can be pulled.
We need that conduit in asap as part of that cable is in stock in California and some 12 week lead time.
The Vault goes in tomorrow so it should only take a couple days after that to get the rest of the conduit in for true tape.
Thank you,
Jerry Huber

	SQD Line #	Quantity	Designation	Product Description	Estimated Ship Date	Qty Received	Qty Del
1	001	1	XFMR-A	Dry Type Transformer - CLASS 7423 PADMOUNT TRANSFORMER	06/08/2023		
2	002	1	XFMR-GEN	Liquid Type transformer - CLASS 7230 PADMOUNT TRANSFORMER	12/28/2023		
3	007	1	Panel A	NQ MB Panel (INTERIOR)	in transit		0
4	027	1	Panel A	MH86 PANELBOARD ENCLOSURE/BOX TYPE 1 86H 20W			1
5	028	1	Panel A	NC86VSHR PNLBD COVER/TRIM NF T-1 S 86H 20W	02/17/2023		
6	010	1	Panel B	NQ MB Panel (INTERIOR)			1
7	011	1	Panel B	MH50 PANELBOARD ENCLOSURE/BOX			1
8	012	1	Panel B	NC50SHR PANELBOARD COVER/TRIM			1
9		1		FOXFAB MTS	February 2023-checking for update		
10		1		ASCO ATS	11/03/2023		
11				updated 1/19			
12							
13							



Jerry Huber
Project Manager

T: (206) 697-1033

E: Jerry.Huber@ecpowerslife.com | W: ECPowersLife.com

A: 981 Powell Ave SW Ste 200, Renton, WA 98057



🌱 Consider the environment. Do you really need to print this email?

From: Jerry Huber <Jerry.Huber@ecpowerslife.com>

Sent: Wednesday, December 7, 2022 2:22 PM

To: John OgorSolka <john@mcclureandsons.com>
Cc: Mitch Markham <Mitch.Markham@ecpowerslife.com>
Subject: NOE 003 Liquid Transformer

John,

I am following up my previously forwarded email notification of equipment delays impacting the project with NOE 003 for your convenience. We still do not have a better ship date than previously provided for the liquid filled transformer.

Best Regards,
Jerry Huber



Jerry Huber
Project Manager

T: (206) 697-1033

E: Jerry.Huber@ecpowerslife.com | W: ECPowersLife.com

A: 981 Powell Ave SW Ste 200, Renton, WA 98057



🌱 Consider the environment. Do you really need to print this email?

Don L. Snyder

From: Jerry Huber <Jerry.Huber@ecpowerslife.com>
Sent: Monday, October 31, 2022 7:24 AM
To: John Ogorsolka
Subject: FW: 81952 Evergreen Pump Station: 26 13 1.03B SWG ENCL
Attachments: ASCO Letter - Stoneway Electric SO 2954349 (1).docx

John,

I'm following up on the notification that the ATS and the liquid filled Transformer manufacturing are delayed and may impact the substantial completion of the Project.

Attached is the letter regarding the delay of the ATS from the Manufacture, forwarded to us from our distributor.

Asco, ATS:

Ship date currently indicated Aug/ Sept 2023.

I will provide hard dates when they are available.

This possibly impacts demo and cutovers for substantial completion.

Liquid filled MV Transformer:

Currently the SQD factory is running 65 weeks from submittal approval which was in September putting the ship date December 2023.

I will provide hard dates when they are available.

While impacting substantial completion this should not impede operations and the Generator that connects to this equipment is for future.

Smart sheet snip below.

	SQD Line #	Quantity	Designation	Product Description	Estimated Ship Date	Qty Received	Qty Delivered	Not
1		1	XFMR-A	Dry Type Transformer - CLASS 7423 PADMOUNT TRANSFORMER	06/08/2023			
2		1	XFMR-GEN	Liquid Type transformer - CLASS 7230 PADMOUNT TRANSFORMER	12/28/2023			
3		1	Panel A	NQ MB Panel (INTERIOR)	01/11/2023			
4		1	Panel A	MH86 PANELBOARD ENCLOSURE/BOX TYPE 1 86H 20W		1	0	
5		1	Panel A	NC86VSHR PNLBD COVER/TRIM NF T-1 S 86H 20W	12/21/2022			
6		1	Panel B	NQ MB Panel (INTERIOR)		1	0	
7		1	Panel B	MH50 PANELBOARD ENCLOSURE/BOX		1	0	
8		1	Panel B	NC50SHR PANELBOARD COVER/TRIM		1	0	
9		1		FOXFAB MTS	February 2023			
10		1		ASCO ATS	Aug/Sept 2023			
11				updated 10/27				
12								

Best Regards,
Jerry Huber



Jerry Huber
Project Manager

T: (206) 697-1033

E: Jerry.Huber@ecpowerslife.com | W: ECPowersLife.com

A: 981 Powell Ave SW Ste 200, Renton, WA 98057



♻️ Consider the environment. Do you really need to print this email?



April 6, 2023

City of Everett
Public Works- Construction Management Dept.
Mr. Don Snyder
3200 Cedar Street
Everett, WA 98201

Evergreen Pump Station Modifications- Project UP3747
Request for Time Extension

Dear Mr. Snyder:

The project will require additional contract time to complete, due to additional fabrication and delivery time for several pieces of major electrical equipment items. Please reference the attached notice from our electrical subcontractor, EC Electric, and their supplier Stoneway Electric.

The items include the MV Switchgear, transformer, and the ATS (automatic transfer switch). The items were ordered and were approved in adequate time; however, the fabrication time has been extended. The COE has requested a letter from the supplier, see the attached Schneider Electric letter describing the reason for the delay.

At this time, we anticipate a six-month time extension will be needed, and MSI requests a six month (180 day time extension). It is also possible the dates may improve. It is also possible more time may be requested, pending future updates from the manufacturer. MSI and EC will update you as more information is known.

With this time extension MSI and EC will continue to work on available work items, as shown in the latest schedule update (Mar 25th update), through about the first part of June (completing most all available work, including paving) and then we likely will demobilize for 3 months until the switchgear and other items arrive. We are anticipating the crossover in October/November timeframe.

If there are any questions or concerns, please let us know. We look forward to agreement on time extension.

Sincerely,

John Ogorsolka

John Ogorsolka
Division Manager

15714 COUNTRY CLUB DRIVE*MILL CREEK, WA 98012

***PHONE(425)316-6999*FAX(425)316-6789**

Dear Stoneway Electric Supply

At Schneider Electric, meeting our customers' expectations is our key priority. The world has changed dramatically since the onset of the COVID-19 pandemic resulting in constrained labor availability, global shortages of raw materials and unreliable transportation, all of which have challenged our upstream suppliers. This continues to put pressure on global and regional supply chains.

These factors have dramatically affected the delivery date for our Dry-Type Transformer, 1200 Amp MV Switchgear, MV Switchgear A, MV Switchgear B and the MV Switchgear Gen. for which we have on order for the Evergreen Pump Station project with Stoneway Electric. We will continue to do our best to expedite these items.

Since the pandemic started, Schneider Electric has taken integral steps to strengthen resiliency, increase flexibility, and safeguard our supply chain. Within that time period, we have made significant investments in increasing our production & capacity across North America, and our supply chain has been multi-sourcing customer-critical components with the intent of ensuring supply.

For existing purchase orders, and any future purchase orders, we continue to monitor the situation and if there is any change to the offer lead time, we will keep you informed.

Schneider Electric has been actively working with our suppliers to minimize the impact on our customers. We are ready to collaborate as required on demand-shaping customer solutions and are committed to helping you achieve your business success.

Best regards,

Nicholas Jensen
Territory Sales Engineer

Stoneway Provided Equipment Smart Sheet

	SQD Line #	Quantity	Designation	Product Description	Estimated Ship Date	Qty Received	Qty Delivered	Notes	Shipping Origin/Est Transit time
1	001	1	XFMR-A	Dry Type Transformer - CLASS 7423 PADMOUNT TRANSFORMER	06/08/2023			3500 lb	PA: 7-14 business days
2	002	1	XFMR-GEN	Liquid Type transformer - CLASS 7230 PADMOUNT TRANSFORMER	12/28/2023 ✓			15000 lb	PA: 7-14 business days
3	003	1	Main Switchgear	Metal Enclosed Switchgear	10/23/2023 ✓				TN: 7-14 business days
4	004	1	SWGR-A	Metal Enclosed Switchgear	10/23/2023 ✓				TN: 7-14 business days
5	005	1	SWGR-B	Metal Enclosed Switchgear	10/23/2023 ✓				TN: 7-14 business days
6	006	1	SWGR-GEN	Metal Enclosed Switchgear	10/23/2023 ✓				TN: 7-14 business days
7		4	Swgr Control Panels	Swgr Control Panels	Shipped to TN SWGR plant				
8	007	1	Panel A	NQ MB Panel (INTERIOR)		1	0		
9	027	1	Panel A	MH86 PANELBOARD ENCLOSURE/BOX TYPE 1 86H 20W		1	0		
10	028	1	Panel A	NC86VSHR PNLBD COVER/TRIM NF T-1 S 86H 20W		1	0		
11	010	1	Panel B	NQ MB Panel (INTERIOR)		1	0		
12	011	1	Panel B	MH50 PANELBOARD ENCLOSURE/BOX		1	0		
13	012	1	Panel B	NC50SHR PANELBOARD COVER/TRIM		1	0		
14		1		FOXFAB MTS	04/26/2023			2400 lb	BC, Canada: 7-14 business days
15								7700 lb each. SHIPMENT WILL BE STORED AFTER PRODUCTION UNTIL TOLD TO SHIP COORDINATE SHIPMENT WHEN XFMR-GEN IS ABOUT TO SHIP	NC: 7-14 business days
		2	ASCO ATS		11/03/2023 ✓				
			updated 4/5						

Don L. Snyder

From: John Gillespie <john.gillespie@bhccconsultants.com>
Sent: Monday, April 10, 2023 2:16 PM
To: Don L. Snyder; Randy Loveless
Subject: RE: [EXTERNAL] Evergreen Pump Station- Time Extension Request

Follow Up Flag: Follow up
Flag Status: Flagged

Don and Randy,

I do not have any problems with the time extension. I do have a few comments regarding the time extension and their latest schedule.

MSI states they will demob for 3 months. Are they going to bill to remob?

On the latest schedule, the NTP was set for 5-23-22. Has MSI received any time extensions to date?

On their schedule, it shows them demobilizing at the end of the contract around October 15, 2023. Is this still valid?

Does MSI need to submit another schedule showing the 3 month shutdown?

Thanks

John

From: Don L. Snyder <DLSnyder@everettwa.gov>
Sent: Monday, April 10, 2023 1:33 PM
To: Randy Loveless <RLoveless@everettwa.gov>; John Gillespie <john.gillespie@bhccconsultants.com>
Subject: Fwd: [EXTERNAL] Evergreen Pump Station- Time Extension Request

Randy and John,

FYI....attached is a letter from MSI asking for extension of time for EPS. I will respond once I've received comments back from you on MSI's updated construction schedule.

I'm working from home for next 2 weeks, but feel free to call me on city phone (425) 903-9571.

Thanks,

Get [Outlook for iOS](#)

From: John OgorSolka <johno@mcclureandsons.com>

Sent: Thursday, April 6, 2023 3:06 PM

To: Don L. Snyder <DLSnyder@everettwa.gov>

Cc: Randy Loveless <RLoveless@everettwa.gov>; Jason Rapelyea <JRapelyea@everettwa.gov>; Curt Monson <Curt@mcclureandsons.com>; Jerry Huber <Jerry.Huber@ecpowerslife.com>; Cheyne Lee <Cheyne.Lee@ecpowerslife.com>; Mitch Markham <Mitch.Markham@ecpowerslife.com>

Subject: [EXTERNAL] Evergreen Pump Station- Time Extension Request

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Please see the attached MSI letter. Also reference our last email exchange, dated 3-22-23 (also attached).

John OgorSolka
Division Manager



15714 Country Club Drive
Mill Creek, WA 98012
(425)316-6999 Fax (425)316-6789
Direct line (425) 225-2027
JohnO@mcclureandsons.com

Don L. Snyder

From: Don L. Snyder
Sent: Thursday, April 27, 2023 1:21 PM
To: 'John Ogorsolka'
Cc: Randy Loveless; Jason Rapelyea; Curt Monson; Jerry Huber; Cheyne Lee; Mitch Markham; John Gillespie; Jeff Marrs; Keith Alewine
Subject: RE: [EXTERNAL] Evergreen Pump Station- Time Extension Request

John,

The City of Everett has reviewed MSI's Serial Letter 005 "Request for Time Extension", and take no exceptions to additional contract time extension of 180 Calendar days to complete the project. City of Everett recognizes that the extension of contract time is due to delayed fabrication and delivery times for major electrical equipment. The City of Everett acknowledges that MSI and ECE will continue to complete the majority of available work prior to demobilizing for an approximate 3 months, or until a time in which major electrical equipment arrives for installation. Although MSI references the March 25 schedule update in Serial Letter 005 as the basis for the requested extension and an indication of work to be completed prior to demobilization, the schedule appears to be inaccurate and out of date. City of Everett is requesting MSI submit an updated construction schedule showing the most recent delivery dates of major electrical equipment (smart sheet updated April 5th), and the anticipated dates for electrical cutover and 3 month suspension.

Thanks,

From: John Ogorsolka <johno@mcclureandsons.com>
Sent: Thursday, April 6, 2023 3:05 PM
To: Don L. Snyder <DLSnyder@everettwa.gov>
Cc: Randy Loveless <RLoveless@everettwa.gov>; Jason Rapelyea <JRapelyea@everettwa.gov>; Curt Monson <Curt@mcclureandsons.com>; Jerry Huber <Jerry.Huber@ecpowerslife.com>; Cheyne Lee <Cheyne.Lee@ecpowerslife.com>; Mitch Markham <Mitch.Markham@ecpowerslife.com>
Subject: [EXTERNAL] Evergreen Pump Station- Time Extension Request

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Please see the attached MSI letter. Also reference our last email exchange, dated 3-22-23 (also attached).

John Ogorsolka
Division Manager

ADD TO SCHEDULE UPDATE SUBMITTAL



EC Electric Serial Letter 006

ecpowerslife.com

Date: August 23, 2023

Notice of Event 006

To: McClure and Sons Inc.
15714 Country Club Drive
Mill Creek, WA 98012

Attention: John Ogorsolka

Project: Everett Evergreen Pump Station

Subcontract #: 3398-1

Subject: Automatic Transfer Switch and Switchgear Package Delay

Mr. Ogorsolka,

This letter serves to notify McClure and Sons, pursuant to Articles 6-Changes and 10-Notice to Owner of Section 00 72 00 - General Conditions, that EC continues to be impacted by manufacturer's delay of manufacturing of the Dry-Type Transformer, 1200 Amp MV Switchgear, MV Switchgear A, MV Switchgear B and the MV Switchgear Gen, and Automatic Transfer Switch (ATS) for the Evergreen Pump Station project. This notice is in addition to the previous notices of impact to the MV Drives, ATS's, and Liquid-filled Transformer, which have been provided causing both cost and schedule impacts to EC Electric. On August 3rd, 2023, EC was made aware of additional delays to the electrical equipment for the Evergreen project. This delay was communicated to McClure and the City of Everett Construction team during a meeting held on Friday August 11th, 2023. During that meeting, it was communicated the manufacturers were drafting letters to forward to the City of Everett explaining the delay to the project. In the letter provided from Schneider Square D, for the medium voltage switchgear, the equipment has been delayed from arriving in November 2023, to arriving onsite in January 2024. Additionally, EC was provided a letter of impact from ASCO Power Technologies stating another delay in the manufacturing for the medium voltage ATS from an estimated ship date of November 11, 2023 to now being estimated to ship on April 1st, 2024. This latest update on electrical equipment will impact and delay the install as well as the cutover for the new electrical at the pump station.

At this time EC Electric does not know the full extent of all impacts detailed above and continues to work on a resolution to mitigate schedule impacts, and associated cost increases. EC does not intend to waive and expressly reserves any existing or potential claim for delay, impact and/or unpaid extras in connection with this notification.

EC Electric [x] DOES [] DOES NOT anticipate that this change will impact the contract end date.

- The impact listed above requires that a [TBD] extension of schedule be granted to successfully complete the described work.

EC Electric [x] DOES [] DOES NOT anticipate that this change will have cost impact.

- This delay or hinderance has currently resulted in a [TBD] impact.

ALBANY
541.926.4266

BAY CITY
503.377.2154

EUGENE/SPRINGFIELD
541.345.0669

PORTLAND
503.224.3511

REDMOND
541.316.2023

SEATTLE
206.242.3010

OR: CCB #49737
WA: ECCOM**148BA

Don L. Snyder

From: John Ogorsolka <johno@mcclureandsons.com>
Sent: Friday, April 12, 2024 2:09 PM
To: Randy Loveless
Cc: Don L. Snyder; Jason Rapelyea
Subject: [EXTERNAL] RE: Evergreen PS - ATS Delivery

Category 2: Sensitive information

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

I just spoke with them. Thanks Randy!

John O.

Category 2: For official use only / disclosure permissible by law.

From: Randy Loveless <RLoveless@everettwa.gov>
Sent: Friday, April 12, 2024 1:36 PM
To: John Ogorsolka <johno@mcclureandsons.com>
Cc: Don L. Snyder <DLSnyder@everettwa.gov>; Jason Rapelyea <JRapelyea@everettwa.gov>
Subject: Evergreen PS - ATS Delivery
Importance: High

Category 2: Sensitive information

Hi John,

I thought I'd let you know that I got a call from someone named Laura with a shipping/logistics company. Her number is (336) 330-1196. She was trying to coordinate delivery of the 2 ATSs. They are trying to get them delivered next week but need someone to confirm the delivery location, offloading details, etc.

I gave her your (John) name and phone number. She was going to reach out to ASCO to give them that info. If you need to give someone else's contact info, you may need to reach out to her or have someone contact ASCO.

Thanks,
Randy



Randy Loveless, P.E.

Senior Engineer | Public Works

P: 425.257.8825 | C: 425.309.2736 | 3200 Cedar St, Everett, WA 98201

everettwa.gov | [Facebook](#) | [Twitter](#)

Note: Emails and attachments sent to and from the City of Everett are public records and may be subject to disclosure pursuant to the Public Records Act.

Category 2: For official use only / disclosure permissible by law.

Don L. Snyder

From: John Ogorsolka <johno@mcclureandsons.com>
Sent: Tuesday, April 23, 2024 10:12 AM
To: Don L. Snyder; Jason Rapelyea; Randy Loveless
Subject: [EXTERNAL] FW: ATS delivery

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

FYI

From: John Ogorsolka <johno@mcclureandsons.com>
Sent: Tuesday, April 23, 2024 9:52 AM
To: John Ogorsolka <johno@mcclureandsons.com>
Subject: ATS delivery



MSI RFI 060 - EC 033 Control Cabinet Modifications

REQUEST FOR INFORMATION

To Project Manager: Don Snyder

From Contractor: McClure and Sons, Inc.
Signature:

Document Reference:

(Drawing Sheet, Detail No. / Spec. Section)

QCC RFI, Rough Sketch, Wired IO List

☐ Architectural ☐ Civil ☐ Structural ☐ Mechanical ☒ Electrical ☐ Other

Request / Recommended Solution:

QCC has designed and built the Everett Evergreen Pump Station Control Panel per the original contract plans 'Evergreen Pump Station Modifications Work Order UP3747-3' received in January 2022. However, during the witnessed factory acceptance test on 5/17/23, it was brought to attention that the City of Everett would prefer the following changes to the control panel:

Please see attachments ,
QCC RFI-p2182-1
Communicate Rough Sketch
Wired IO List

☒ Attachments

Date Required For Response: 6/15/23 Initiated By: Nolan Day EC Electric
(Name) (Firm)

Engineers Response:

See attached for COE comments/edits and an operations flow-chart that can may help clarify how Evergreen Pump Station functions. Having all the RTD modules new and the same for each pump is a good idea; however, they should be located in the Yaskawa drive enclosures instead of in the MCP. Please submit additional information indicating the expected additional cost and schedule for completion.

☐ Attachments

Response By: Don Snyder Firm: COE Date: 6/26/2023

NOTE: This is not an authorization to proceed with work involving additional cost and/or time. Notification must be given in accordance with the Contract Documents if any response causes any change to the Contract Sum and/or Contract Time.

Copies: ☐ Owner's Representative ☐ Consultant
☐ Other _____ ☐ File _____



CONTRACTOR REQUEST FOR INFORMATION

QCC RFI NO. P2182-1

PROJECT: Everett Evergreen Pump Station Modifications PROJECT NO. P2182

CONTRACTOR: EC ELECTRIC

Information Requested By: QUALITY CONTROLS CORPORATION

Regarding: Drawing: E14, E17-E20 Spec Section: 40 90 00

Description:

QCC has designed and built the Everett Evergreen Pump Station Control Panel per the original contract plans "Evergreen Pump Station Modifications Work Order UP3747-3" received in January 2022. However, during the witnessed factory acceptance test on 5/17/23, it was brought to attention that the City of Everett would prefer the following changes to the control panel:

- Change the Rugid RUG9 PLC to an Automation Direct DoMore PLC, **H2-DM1E**
- Change the Rugid LCD display to an Automation Direct C-More 15" OIT, **EA9-T15CL-R**
- Add DoMore I/O expansion cards to accommodate all necessary I/O, see attached list.
 - o (2) 6-Slot PLC racks, **D2-06BDC1-1**
 - o (1) **Remote I/O module, H2-ERM100**
 - o (1) Remote rack CPU, **H2-EBC100**
 - o (2) **Serial (Modbus RTU) Communication module, H2-SERIO-4**
 - o (4) 16-channel Digital Input modules, **D2-16ND3-2**
 - Interposing relays shall be added to accommodate externally powered 120VAC signals for 24VDC digital inputs
 - o (2) 16-channel Digital Output modules, **D2-16TD2-2**
 - o (1) Analog Combination Input/Output module, **F2-8AD4DA-1**
 - o (1) **PLC Rack Filler Module, D2-FILL**
- Remove hardwired signals between VFDs and PLC (to be replaced with Modbus TCP)
- Add an Automation Direct Stride Ethernet switch, 16-port, to support connections to new Yaskawa VFDs, DoMore PLC, and C-More OIT. See attached communication diagram.
- Provide and install in MCP door (5) motor temperature monitor, Minco **CT224**, one for each pump. Motor RTDs shall be wired to temperature monitors in MCP and alarm output contacts shall be connected to Yaskawa VFD external fault inputs. Terminals shall be provided in the MCP for ease of field wiring.

Please note that if we are to proceed with these changes, QCC will put together a submittal and will not implement any changes until submittal approval is received.

Please advise on whether these changes shall be implemented.

☐ Time or Labor Impact

☐ Cost Impact

☒ Both

Christina Hsu, QCC

Prepared by

May 26, 2023

Date

Engineer's Response::

☐ Project Manager

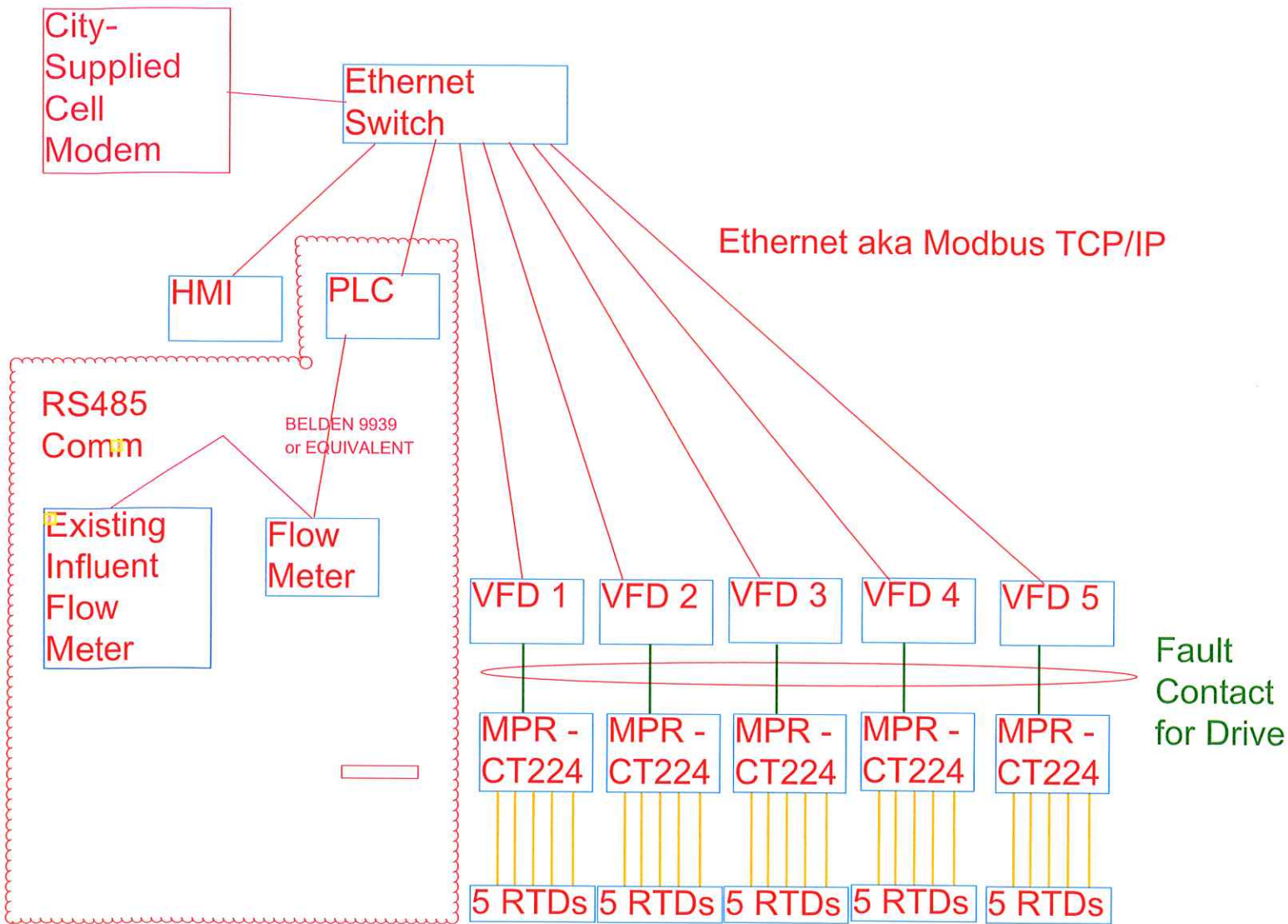
☐ Design Manager

☐ Field Engineer

☐ Other

Prepared by

Date



Wired IO List

DO

1. Pump 1 Fault Light
2. Pump 1 Run Light
3. Pump 1 Single Solenoid Valve (with pressure switch) -Discharge Valve Solenoid?
4. Pump 1 Double Solenoid Valve -Emergency Dump Valve Solenoid?
5. Pump 2 Fault Light
6. Pump 2 Run Light
7. Pump 2 Single Solenoid Valve (with pressure switch)
8. Pump 2 Double Solenoid Valve
9. Pump 3 Fault Light
10. Pump 3 Run Light
11. Pump 3 Single Solenoid Valve (with pressure switch)
12. Pump 3 Double Solenoid Valve
13. Pump 4 Fault Light
14. Pump 4 Run Light
15. Pump 4 Single Solenoid Valve (with pressure switch)
16. Pump 4 Double Solenoid Valve
17. Pump 5 Fault Light
18. Pump 5 Run Light
19. Pump 5 Single Solenoid Valve (with pressure switch)
20. Pump 5 Double Solenoid Valve
21. Surge Anticipator 1
22. Surge Anticipator 2
23. Surge Anticipator 3
24. Intrusion Horn

DI

1. Pump 1 Local
2. Pump 1 Remote
3. Pump 1 Pressure Switch (the ZS?, Satisfied state) -On When Pressure is at Satisfied State?
4. Pump 1 Valve ~~Closed~~ Open
5. Pump 2 Local
6. Pump 2 Remote
7. Pump 2 Pressure Switch (the ZS?, Satisfied state)
8. Pump 2 Valve ~~Closed~~ Open
9. Pump 3 Local
10. Pump 3 Remote
11. Pump 3 Pressure Switch (the ZS?, Satisfied state)
12. Pump 3 Valve ~~Closed~~ Open
13. Pump 4 Local
14. Pump 4 Remote
15. Pump 4 Pressure Switch (the ZS?, Satisfied state)

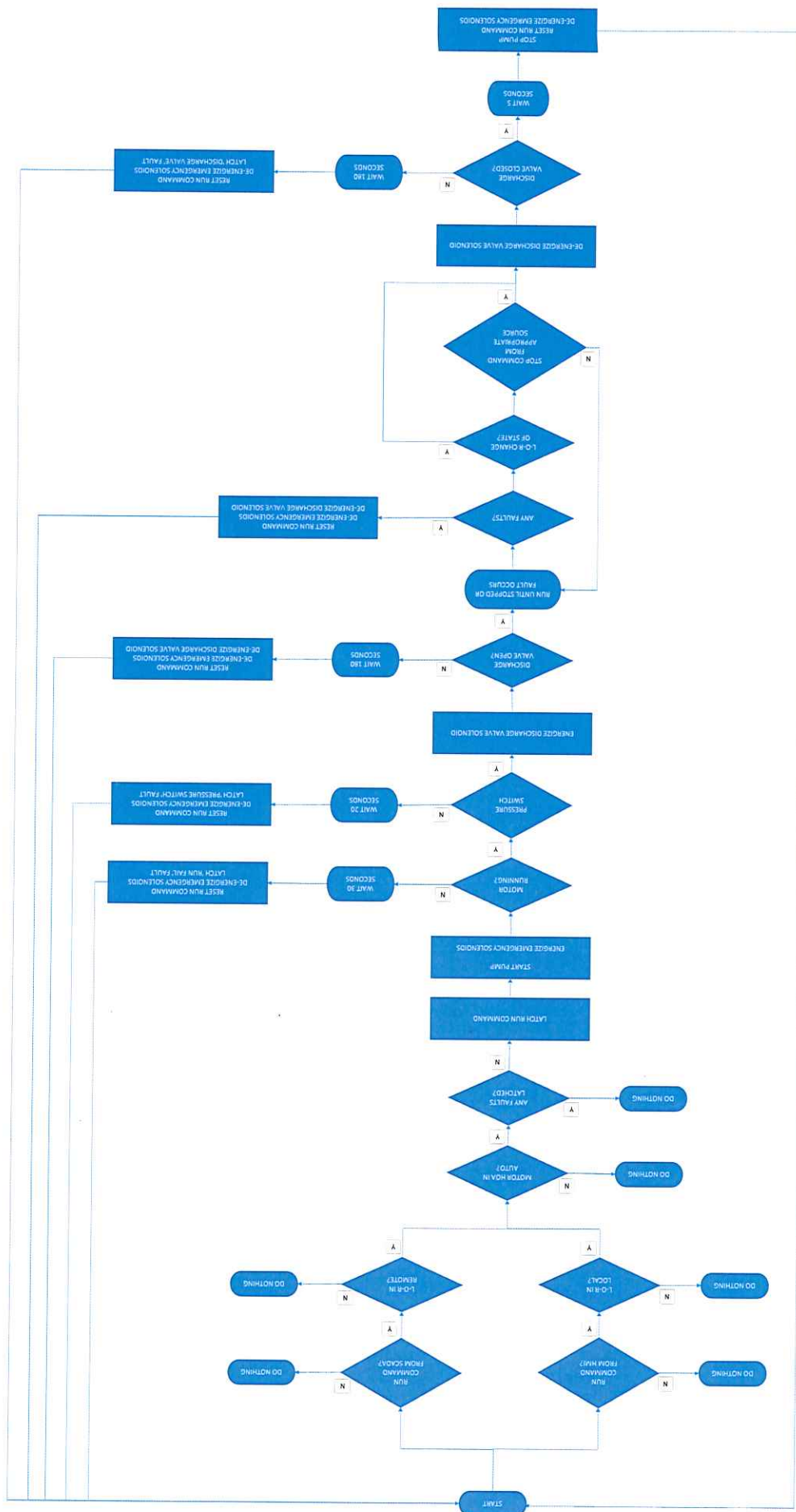
16. Pump 4 Valve ~~Closed~~ Open
17. Pump 5 Local
18. Pump 5 Remote
19. Pump 5 Pressure Switch (the ZS?, Satisfied state)
20. Pump 5 Valve ~~Closed~~ Open
21. **Power Fail**
22. DC Power Okay
23. DC PS Alarm
24. Field Device Power Okay (Maybe remove, not sure why this is needed)
25. Door Switch (1 of 2 old building)
26. Door Switch (2 of 2 old building) -Need to add 3rd Door Switch for the Rollup Door.
27. Door Switch (1 of 2 new building)
28. Door Switch (2 of 2 new building)
29. Flood Switch (Meter Vault) -Confirm Which Flood Switch (new or existing)?
30. Smoke Detectors (4? Wired utilizing the NC contacts in series from the detectors)
31. **AC Power Fail (From UPS)**
32. **ATS A Source** Normal/Utility Power
33. **ATS A Source** Emergency/Gen Power
34. **ATS B Source** Normal/Utility Power
35. **ATS B Source** Emergency/Gen Power
36. FUTURE GEN 1
37. FUTURE GEN 2
38. FUTURE GEN 3
39. FUTURE GEN 4
40. FUTURE GEN 5
41. FUTURE GEN 6
42. FUTURE GEN 7
43. FUTURE GEN 8

Analog In

1. OAT (Outside Ambient Temp)
2. ~~Remainder of card will be wired for Spare~~
2. **Berry Line Pressure**
3. **Suction Pressure**
4. **Discharge Pressure**

Soft Points loosely noted

- Modbus TCP/IP - VFD Status (HOA, Speed, external fault input, etc) **and control.**
- Modbus 485 – Flow Meter, ~~Discharge Pressure, Section Pressure~~



PROJECT: Evergreen Pump Station Modification Project
Work Order Numbers: UP 3747-4

WORK CHANGE DIRECTIVE – No. 01
DATE OF ISSUANCE – 9/25/2023

You are directed to proceed promptly with the following change (s):

Description:

1. Proceed with Control Cabinet Modifications for Evergreen Pump Station Project WO UP3747-3 per RFI 060 and approved Proposed Change Order 006.
2. **Purpose of Work Change Directive:** QCC had designed and built the Everett Evergreen Pump Station control panel per the contract plans Work order UP3747-3. However, during the factory acceptance test on 5/17/2023; City of Everett determined that additional changes to the control panel were required to properly operate the existing equipment.

Attachments: MSI's RFI 060-EC 033 Control Cabinet Modifications & COP 006.

If a claim is made that the above change(s) have affected Contract Price or Contract Times, any claim for a Change Order based thereon will involve one or more of the following methods of determining the effect of the change(s).

Method of determining change
in Contract Price:

☒ Unit Prices

☐ Lump Sum

☒ Other – Time & Materials

Method of determining change
in Contract Times:

☒ Contractor's records

☒ Contract Documents

☒ Other Inspector's records

Estimated increase (decrease) in Contract Price:
\$116,005.13

If the change involves an increase, the
estimated amount is not to be exceeded
without further Authorization.

Estimated increase (decrease) in Contract Times:
Substantial Completion TBD days:
Ready for final payment TBD days:
If the change involves an increase, the estimated
times are not to be exceeded without further
Authorization.

ACCEPTED: McClure & Sons.

AUTHORIZED: City of Everett

By: 

(Authorized Signature)

Date: 9-28-23

By: _____

Don Snyder

(Authorized Signature)

Date: 9/25/23

TBD=To be determined



CHANGE ORDER PROPOSAL

Owner

McClure & Sons Inc. Project No.: 3398

Owner: UP 3747

Change Order Description: Bid Item #39 Force Account - Control Cabinet Changes per RFI 031 from EC Electric.

Change Order Proposal #: #18R

Date: September 8, 2023

CCI No.

RFI #: #031

ASK#

FO #:

FLDR #:

11.03.C.4.a DIRECT LABOR COSTS

Trade	Wage Rate	Proposed Hours	Cost
See Worksheet			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
Labor Cost			\$ -
		LABOR O&P	29% \$ -
		TOTAL LABOR	\$ -

11.03.C.4.b DIRECT MATERIAL COSTS

Description	Quantity	Units	Unit Cost	Cost
See Worksheet				\$ -
				\$ -
				\$ -
				\$ -
Material Cost				\$ -
			MATERIAL O&P	21% \$ -
			TOTAL MATERIAL	\$ -

11.03.C.4.c CONSTRUCTION EQUIPMENT USAGE COSTS

Description	Rate	Proposed Hours	Cost
See Worksheet		0	\$ -
		0	\$ -
		0	\$ -
Equipment Cost			\$ -
		EQUIPMENT O&P	21% \$ -
COST SUMMARY		TOTAL EQUIPMENT	\$ -

DIRECT COST SUMMARY

Subtotal Costs \$ -

11.03.C.4.d PRIME SUBCONTRACTOR'S PROPOSALS

EC Electric	Cost
Control Cabinet Changes 1 LS	\$108,416.01
Subcontract Cost	\$108,416.01
OH & P on Subs by the Prime Contractor	7% \$ 7,589.12

COST SUMMARY

Subtotal \$116,005.13
Bond and Insurance

TOTAL COST OF PROPOSED ESTIMATE WITHOUT SALES TAX

\$116,005.13

Cost of delay to contract due to this change may not be included in this proposal, but will be accessed at completion of this change order.

Change in time to contract completion: + / - 225 days



EC Change Order Proposal 006

ecpowerslife.com

Date: September 8, 2023

To: McClure and Sons Inc.
15714 Country Club Drive
Mill Creek, WA 98012

Attention: John Ogorsolka

Project: Everett Evergreen Pump Station, City of Everett
Subcontract #: 3398-1

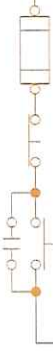
Subject: EC COP-006 – Control Cabinet Changes

PCO Item	Amount
Lump Sum for Electrical Work Associated with this Impact <i>Additional 225 calendar days is requested because of this change.</i>	\$108,416.01

Quote is Valid for 30 Days.

- EC Electric is submitting what we understand as the current pricing for this work, as of this date. Given the current condition of the project, we cannot determine the final effect on the contract completion date, or the ultimate cost impact. No impact or delay costs are included. We reserve our rights to time extensions, time-related costs and any indirect costs that result or flow from the changes ordered herein.

Cheyne Lee
Senior Project Manager
Industrial Division
Cheyne.Lee@ecpowerslife.com
Direct: (206) 436-6020
Mobile: (206) 473-7995



ALBANY
541.926.4266

BAY CITY
503.377.2154

EUGENE/SPRINGFIELD
541.345.0669

PORTLAND
503.224.3511

REDMOND
541.316.2023

SEATTLE
206.242.3010

OR: CCB #49737
WA: ECCOM**1488A





Proposed Change Order

Project: Evergreen Pump Station Upgrades
EC Job No: 81952

Date: 8/27/2023
EC PCO No: 6
Owner's Ref No:

OR: CCB #49737 WA: ECCOM**148BA

WORK DESCRIPTION:

Change order includes Re-building the Control Cabinet built by QCC. Additionally, Dykeman/Yaskawa will be providing the Minco RTD Relay monitoring kit for EC to field install in the MV Drives. Cat5e wiring will need to be run from each relay monitoring kit back to the Change the Rugid RUG9 PLC to an Automation Direct DoMore PLC
Change the Rugid LCD display to an Automation Direct C-More 15" OIT
Add DoMore I/O expansion cards to accommodate all necessary I/O, see attached list.

- (2) 6-Slot PLC racks
- (1) Remote I/O module
- (1) Remote rack CPU

Add an Automation Direct Stride Ethernet switch, 16-port, to support connections to new Yaskawa VFDs, A29 DoMore PLC, and C-More OIT.
Provide and install in MCP door (5) motor temperature monitor, Minco CT224, one for each pump. Motor RTDs shall be wired to temperature monitors in MCP and alarm output contacts shall be connected to Yaskawa VFD external fault inputs.
Minco CT224 12 channel RTD monitoring relay kit Kit Includes: Wiring harness from MINCO CT224 to terminals
Additional Engineering review of revised drawings and test plan and engineering for followup FAT Testing for Control Cabinet.
Additional overhead associated with the extension of project resulting from this change outside managing the work.

SCHEDULE IMPACT:

	A time extension will NOT be required, however an extension of time may be required based on the number of cumulative change orders.		
X	A time extension of:	225.0	Calendar days will be required from Original contract Duration.

DIRECT LABOR WAGE		Hours	Hourly Rate	Totals	
Electrical General Foreman	STRAIGHT TIME	30.00	\$128.07	\$	3,842.10
Subtotal Direct Supervision Cost		30.00	\$128.07	\$	3,842.10
Electrical General Foreman	STRAIGHT TIME	56.00	\$128.07	\$	7,171.92
Electrical Journeyman	STRAIGHT TIME	76.55	\$111.36	\$	8,524.61
Subtotal Direct Labor Cost		132.55	\$118.42	\$	15,696.53
Direct Labor Cost		162.55	\$120.20	\$	19,538.63

MATERIALS:

Materials Extension	\$	30.24
QCC - Quality Controls Cooperation	\$	25,444.12
Dykeman	\$	29,289.60
Subtotal Material Cost		\$ 54,763.96

SUBCONTRACTS:

Subtotal Subcontract Cost	\$	-
---------------------------	----	---

MISC OTHER DIRECT LABOR COSTS:

Sr Project Manager	STRAIGHT TIME	58	\$138.42	\$	8,009.90
Electrical Engineer	STRAIGHT TIME	16	\$124.55	\$	1,993.00
Project Coordinator	STRAIGHT TIME	29	\$73.06	\$	2,113.87
Scheduler	STRAIGHT TIME	24	\$132.54	\$	3,181.00
Subtotal Misc Cost				\$	15,297.77

COST SUMMARY:

Direct Labor Cost	\$	19,538.63
Materials Cost	\$	54,763.96
Rentals Cost	\$	-
Subcontracts Cost	\$	-
Misc Cost	\$	15,297.77
Subtotal Cost Summary		\$ 89,600.36

MARK-UP:

Direct Labor Fee	21.00%	\$	4,103.11
Materials Fee	21.00%	\$	11,500.00

Rentals Fee	21.00%	\$	-
Subcontractors Fee	12.00%	\$	-
Misc Other Direct Labor Fee	21.00%	\$	3,212.53
TOTAL PRICE THIS CHANGE ORDER		\$	108,416.01

Work will commence upon written acceptance by an authorized agent. THIS C/O VALID FOR 30 DAYS

Cheyne Lee
Senior Project Manager



Pricing Extension

OR: CCB #49737 WA: ECCOM**148BA

AREA	SIZE	ITEM DESCRIPTION	QTY	NET PRICE	PRICE UNIT	TOTAL MATERIAL	FIELD LABOR	LABOR UNIT	TOTAL LABOR
0	CATSE	INSTALL CAT SE FROM CONTROL PNL TO ASD1	39.00	\$ 0.12	E	\$ 4.68	0.09	E	3.41
0	CATSE	INSTALL CAT SE FROM CONTROL PNL TO ASD2	45.00	\$ 0.12	E	\$ 5.40	0.09	E	3.94
0	CATSE	INSTALL CAT SE FROM CONTROL PNL TO ASD3	50.00	\$ 0.12	E	\$ 6.00	0.09	E	4.38
0	CATSE	INSTALL CAT SE FROM CONTROL PNL TO ASD4	56.00	\$ 0.12	E	\$ 6.72	0.09	E	4.90
0	CATSE	INSTALL CAT SE FROM CONTROL PNL TO ASD5	62.00	\$ 0.12	E	\$ 7.44	0.09	E	5.43
0	CATSE	TERMINATE CATSE	10.00	\$ -	E	\$ -	0.65	E	6.50
						\$ 30.24			28.55



EC Electric Labor Rate Summary

OR: CCB #49737 WA: ECCOM**148BA

TEAM MEMBER	STRAIGHT TIME	OVER TIME	DOUBLE TIME
Sr Project Manager	\$ 138.42	\$ -	\$ -
Project Manager	\$ 124.55	\$ -	\$ -
Assistant Project Manager	\$ 96.31	\$ -	\$ -
Project Coordinator	\$ 73.06	\$ -	\$ -
Scheduler	\$ 132.54	\$ -	\$ -
BIM/CAD Modeler	\$ 110.83	\$ -	\$ -
EHS Professional	\$ 86.31	\$ -	\$ -
Electrical General Foreman	\$ 128.07	\$ 192.11	\$ 256.14
Electrical Foreman	\$ 119.72	\$ 179.58	\$ 239.44
Electrical Journeyman	\$ 111.36	\$ 167.04	\$ 222.72
Electrical Apprentice	\$ 86.91	\$ 130.37	\$ 173.82

Rates valid through: 1/31/2024



**CONTRACTOR
REQUEST
FOR INFORMATION**

QCC RFI NO. P2182-1 R1

PROJECT: Everett Evergreen Pump Station Modifications PROJECT NO. P2182

CONTRACTOR: EC ELECTRIC

Information Requested By: QUALITY CONTROLS CORPORATION

Regarding: Drawing: E14, E17-E20 Spec Section: 40 90 00

Description:

QCC has designed and built the Everett Evergreen Pump Station Control Panel per the original contract plans "Evergreen Pump Station Modifications Work Order UP3747-3" received in January 2022. However, during the witnessed factory acceptance test on 5/17/23, it was brought to attention that the City of Everett would prefer the following changes to the control panel:

- Change the Rugid RUG9 PLC to an Automation Direct DoMore PLC, **H2-DM1E**
- Change the Rugid LCD display to an Automation Direct C-More 15" OIT, **EA9-T15CL-R**
- Add DoMore I/O expansion cards to accommodate all necessary I/O, see attached list.
 - o (2) 6-Slot PLC racks, **D2-06BDC1-1**
 - o (1) Remote rack CPU, **H2-EBC100**
 - o (1) Serial (Modbus RTU) Communication module, **H2-SERIO-4**
 - o (4) 16-channel Digital Input modules, **D2-16ND3-2**
 - Interposing relays shall be added to accommodate externally powered 120VAC signals for 24VDC digital inputs
 - o (2) 16-channel Digital Output modules, **D2-16TD2-2**
 - o (1) Analog Combination Input/Output module, **F2-8AD4DA-1**
 - o (3) PLC Rack Filler Module, **D2-FILL**
- Remove hardwired signals between VFDs and PLC (to be replaced with Modbus TCP)
- Add an Automation Direct Stride Ethernet switch, 16-port, to support connections to new Yaskawa VFDs, DoMore PLC, and C-More OIT. See attached communication diagram.

Please note that if we are to proceed with these changes, QCC will put together a submittal and will not implement any changes until submittal approval is received.

Please advise on whether these changes shall be implemented.

☐ Time or Labor Impact

☐ Cost Impact

☒ Both

Christina Hsu, QCC

Prepared by

September 7, 2023

Date

Engineer's Response::

☐ Project Manager

☐ Design Manager

☐ Field Engineer

☐ Other

Prepared by

Date



**QUALITY
CONTROLS**
CORPORATION

CHANGE ORDER REQUEST

Date: <u>9/6/23</u>	Project: <u>Everett Evergreen Pump Station Modifications</u>
To: <u>EC Electric</u>	COR Number: <u>COR-P2182-2 R3</u>
Attn: <u>Cheyne Lee</u>	Description: <u>QCC RFI-P2182-1 Changes</u>

This Change Order Request (COR) contains a quotation for a change in the contract sum or the contract time in response to proposed modifications to the contract documents based on:

Field Directive #: _____	COR #: _____
RFI #: <u>QCC RFI-P2182-1</u>	Other: _____

Description of Change:

QCC shall redesign and rebuild the Evergreen Pump Station Control Panel with the City's preferred control equipment.

Please reference QCC RFI-P2182-1 for the complete list of changes proposed from the witnessed factory acceptance test on 5/17/23.

Updated per COE response to EC RFI-033 on 6/26/23.

R3 Update: Remove motor protection relays from QCC scope. Units shall be provided and installed by EC Electric per email received 8/14/23. Updated parts quantities per COE response to EC RFI-033, please see QCC RFI-P2182-1 R1 for updated list.

Attached supporting information from:

☐ Supplier ☐ Sub Contractor

Reason for Change:

Response to discussion from witnessed factory acceptance test on 5/17/23.

Lead time to complete upon approval (may require an extension to contract depending on project schedule):

Amount: 40 working days

Does proposed change involve a change in contract sum? ☒ Yes ☐ No (- for decrease)

Amount: \$25,444.12

Project Manager: Christina Hsu **Date:** 9/6/23



22406 72ND AVE SOUTH
KENT, WA 98032
P: 206-708-1796
F: 206-829-8371

Quote

Page: 1

Order Number: 0658004
Order Date: 8/14/2023
Product Availability: See Body
Quote Valid Through: 9/10/2023

Salesperson: JOR
Customer Number: 55-ECCWAEV

Division: SEATTLE

Sold To:
EC COMPANY
ELECTRICAL CONSTRUCTION CO
PO BOX 10286
PORTLAND, OR 97296-0286

Confirm To:
Cheyne

Ship To:
EC COMPANY
ELECTRICAL CONSTRUCTION CO
PO BOX 10286
PORTLAND, OR 97296-0286

Entered By:
JOHN RIGGS

Customer P.O.	Ship VIA	PREPAID&ADD	F.O.B.	Terms
	PARCEL		Factory	NET 30

Item Number	Ordered	Shipped	Back Order	Exp Ship	Price	Amount
*FIELD RTD MON	5	0	0		5,389.07	26,945.35

Minco CT224 12 channel RTD monitoring relay kit Kit Includes:

Wiring harness from MINCO CT224 to terminals

Cutout guide with template for field installation of monitor

Due to supply chain constraints at MINCO current delivery estimate is week of 01/9/2024

Above date is based on a purchase order being received for this change order no later than 08-21-2023

New drawings will be sent for approval 4-6 weeks after receipt of this order

Customer agrees to return approval drawing in 7 calendar days after receipt of electronic / pdf copies

A 3.5% Surcharge may be added to Credit Card Payments.
In the event that all or part of this order is canceled, cancellation charges will apply based on the manufacturer's terms and conditions.

Net Order:	26,945.35
Less Discount:	0.00
Shipping & Handling:	0.00
Sales Tax:	2,344.25
Order Total: USD	29,289.60

DAILY FORCE ACCOUNT RECORD



FA-001

PROJECT:	Evergreen Pump Station Modification Project	WORK ORDER NO.	UP 3747
WORK AUTHORIZED BY:	Don Snyder	BID ITEM NO.	39
PRIME CONTRACTOR:	McClure & Sons, Inc.	PAY ESTIMATE NO.	3
SUBCONTRACTOR:		PRIME (0) OR SUB(1)	0
DATE:	7/7 -7/12	OR SERVICE (2)	
DESCRIPTION OF WORK:	Removal of abstractions (unknown abandon utilites)		

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Monson	Working Superintendent	\$ 78.98		13.5		\$ 1,066.23
Manuel Arceo	Operator	\$ 88.45		13.5		\$ 1,194.08
Terry Duncan	Operator	\$ 88.45		12		\$ 1,061.40

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Kobelco 140 excavator	\$ 104.33		3		\$ 312.99
Cat 305 excavator	\$ 60.14		13.5		\$ 811.89
K1500 Pickup	\$ 35.94		13.5		\$ 485.19

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$ 3,321.71
	29% PROFIT & OH	\$ 963.29
	EQUIPMENT	\$ 1,610.07
	21% PROFIT & OH	\$ 338.11
	MATERIAL	\$ -
	21% PROFITS & OH	\$ -
	SUBTOTAL	\$ 6,233.16
	12% MARKUP TO PRIME FOR SUB	\$ -
	21% MARKUP TO PRIME FOR SERV.	
	MATERIALS USE TAX	
	TOTAL	\$ 6,233.16
CONTRACTOR REP		
TITLE		
JASON RAPELYEA - CITY OF EVERETT INSPECTOR		



CHANGE ORDER PROPOSAL

Owner

McClure & Sons Inc. Project No.: 3398

Owner: UP 3747

Change Order Description: BID ITEM #39 FORCE ACCOUNT - Removal of Unknown Obstructions (Abandoned Utilities) - 7/7 THRU 7/11/22

Change Order Proposal #: #001R

Date: 7-7 to 7/11/2022

CCI No.

RFI #:

ASK#

FO #:

FLDR #:

11.03.C.4.a DIRECT LABOR COSTS

Trade	Wage Rate	Proposed Hours	Cost
See Worksheet		0	\$ 3,321.71
			\$ -
			\$ -
			\$ -
			\$ -
Labor Cost			\$ 3,321.71
		PROFIT & OH	29%
		LABOR	\$ 963.29
		TOTAL	\$ 4,285.00

11.03.C.4.b DIRECT MATERIAL COSTS

Description	Quantity	Units	Unit Cost	Cost
See Worksheet				
Material Cost				\$ -
		PROFIT & OH	21%	\$ -
		LABOR		\$ -
		TOTAL		\$ -

11.03.C.4.c CONSTRUCTION EQUIPMENT USAGE COSTS

Description	Rate	Proposed Hours	Cost
See Worksheet			\$ 1,610.07
			\$ -
			\$ -
Equipment Cost			\$ 1,610.07
		PROFIT & OH	21%
		LABOR	\$ 338.11
		TOTAL	\$ 1,948.18

DIRECT COST SUMMARY

Subtotal Direct Costs **\$ 6,233.18**

11.03.C.4.d PRIME SUBCONTRACTOR'S PROPOSALS

Name	Cost
	\$ -
Subcontract Cost	\$ -
OH & P on Subs by the Prime Contractor	12% \$ -

COST SUMMARY

TOTAL **\$ 6,233.18**
Bond and Insurance **\$ -**

TOTAL COST OF PROPOSED ESTIMATE WITHOUT SALES TAX

\$ 6,233.18

Cost of delay to contract due to this change may not be included in this proposal, but will be accessed at completion of this change order.

Change in time to contract completion: + / - _____ days



LABOR RATES

PROJECT: Everett Evergreen P.S.
 BID DATE: 02/15/2022

CRAFT		TOTAL WAGE	BASE RATE	FRINGE RATE	SICK TIME	PAYROLL TAX	L&I	TOTAL WAGE RATE	TOTAL OT	TOTAL DT
General Foreman Carpenter		\$ 75.90	\$ 59.12	\$ 16.78	\$ 1.46	\$ 6.95	\$ 3.43	\$ 87.75	\$ 117.31	\$ 146.87
Foreman Carpenter		\$ 73.33	\$ 56.55	\$ 16.78	\$ 1.42	\$ 6.65	\$ 3.43	\$ 84.83	\$ 113.10	\$ 141.38
Carpenter - Group 1		\$ 68.19	\$ 51.41	\$ 16.78	\$ 1.32	\$ 6.05	\$ 3.43	\$ 78.98	\$ 104.69	\$ 130.39
Operator- 30-50T		\$ 76.77	\$ 57.58	\$ 19.19	\$ 1.48	\$ 6.77	\$ 3.43	\$ 88.45	\$ 117.24	\$ 146.03
General Labor - Group 1		\$ 54.62	\$ 40.97	\$ 13.65	\$ 1.05	\$ 4.82	\$ 3.43	\$ 63.92	\$ 84.41	\$ 104.89
Pipelayer		\$ 57.31	\$ 42.98	\$ 14.33	\$ 1.11	\$ 5.05	\$ 3.43	\$ 66.90	\$ 88.39	\$ 109.88
Cement Mason		\$ 66.91	\$ 50.18	\$ 16.73	\$ 1.29	\$ 5.90	\$ 3.43	\$ 77.53	\$ 102.62	\$ 127.71
Pipefitter		\$ 80.97	\$ 60.73	\$ 20.24	\$ 1.56	\$ 7.14	\$ 3.43	\$ 93.10	\$ 123.47	\$ 153.83

PAYROLL TAXES: 11.76%

FICA 7.65%
 FUTA 0.60%
 FMLA 0.60%
 SUTA 2.91%

SICK 1.93%

UPDATED 1.5.21

DAILY FORCE ACCOUNT RECORD



PROJECT: Evergreen Pump Station Modification Project
 WORK AUTHORIZED BY: Don Snyder
 PRIME CONTRACTOR: McClure & Sons, Inc.
 SUBCONTRACTOR: _____
 DATE: 7/7 -7/12
 DESCRIPTION OF WORK: Removal of abstractions (unknown abandon utilites)

WORK ORDER NO. UP 3747
 BID ITEM NO. 39
 PAY ESTIMATE NO. _____
 PRIME (0) OR SUB(1) 0
 OR SERVICE (2) _____

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Munson	Superintendent			13.5		
Manny	Operator			13.5		
Terry	Laborer / Driver			9		

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Kobelco 140 excavator #992			3		
Cat 305 excavator #1177			13.5		

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

CONTRACTOR REP

TITLE

DON SNYDER - CITY OF EVERETT INSPECTOR

LABOR	\$	-
29% PROFIT & OH	\$	-
EQUIPMENT	\$	-
21% PROFIT & OH	\$	-
MATERIAL	\$	-
21% PROFITS & OH	\$	-
SUBTOTAL	\$	-
12% MARKUP TO PRIME FOR SUB	\$	-
21% MARKUP TO PRIME FOR SERV.		
MATERIALS USE TAX		
TOTAL	\$	-

DAILY FORCE ACCOUNT RECORD



FA-002

PROJECT:	Evergreen Pump Station Modification Project	WORK ORDER NO.	UP 3747
WORK AUTHORIZED BY:	Don Snyder	BID ITEM NO.	39
PRIME CONTRACTOR:	McClure & Sons, Inc.	PAY ESTIMATE NO.	3
SUBCONTRACTOR:		PRIME (0) OR SUB(1)	0
DATE:	7/19/2022	OR SERVICE (2)	
DESCRIPTION OF WORK:	Removal of abstractions (unknown abandon utilities) in conflict with new 36-inch Drain line		

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Monson	Superintendent	\$ 78.98		1		\$ 78.98
Manuel Arceo	Operator	\$ 88.45		1		\$ 88.45
Terry Duncan	Operator	\$ 88.45		1		\$ 88.45
						\$ 255.88

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Kobelco 140 excavator	\$ 104.33		1		\$ 104.33
K1500 Pickup	\$ 35.94		1		\$ 35.94
					\$ 140.27

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$ 255.88
	29% PROFIT & OH	\$ 74.21
	EQUIPMENT	\$ 140.27
	21% PROFIT & OH	\$ 29.46
	MATERIAL	\$ -
	21% PROFITS & OH	\$ -
	SUBTOTAL	\$ 499.81
	12% MARKUP TO PRIME FOR SUB	\$ -
	21% MARKUP TO PRIME FOR SERV.	
	MATERIALS USE TAX	
	TOTAL	\$ 499.81
CONTRACTOR REP		
TITLE		
JASON RAPELYEA - CITY OF EVERETT INSPECTOR		



CHANGE ORDER PROPOSAL

Owner

McClure & Sons Inc. Project No.: 3398

Owner: UP 3747

Change Order Description: BID ITEM #39 FORCE ACCOUNT - Removal of obstructions
(unknown abandon utilities) in conflict with the new 36" Drain
Line

Change Order Proposal #: FA#002R
CCI No.

RFI #:
FO #:

Date: August 6, 2022
ASK#
FLDR #:

11.03.C.4.a DIRECT LABOR COSTS

Trade	Wage Rate	Proposed Hours	Cost
See Worksheet			\$ 255.88
			\$ -
			\$ -
			\$ -
			\$ -
Labor Cost			\$ 255.88
		LABOR O&P	29%
			\$ 74.21
		TOTAL LABOR	\$ 330.09

11.03.C.4.b DIRECT MATERIAL COSTS

Description	Quantity	Units	Unit Cost	Cost
See Worksheet				\$ -
				\$ -
				\$ -
				\$ -
Material Cost				\$ -
		MATERIAL O&P	21%	\$ -
		TOTAL MATERIAL		\$ -

11.03.C.4.c CONSTRUCTION EQUIPMENT USAGE COSTS

Description	Rate	Proposed Hours	Cost
See Worksheet		0	\$ 140.27
		0	\$ -
		0	\$ -
Equipment Cost			\$ 140.27
		EQUIPMENT O&P	21%
			\$ 29.46
		TOTAL EQUIPMENT	\$ 169.73

DIRECT COST SUMMARY

Subtotal Costs **\$ 499.81**

11.03.C.4.d PRIME SUBCONTRACTOR'S PROPOSALS

Name	Cost
	\$ -
Subcontract Cost	\$ -
OH & P on Subs by the Prime Contractor	12% \$ -

COST SUMMARY

Subtotal **\$ 499.81**
Bond and Insurance

TOTAL COST OF PROPOSED ESTIMATE WITHOUT SALES TAX

\$ 499.81

Cost of delay to contract due to this change may not be included in this proposal,
but will be accessed at completion of this change order.

Change in time to contract completion: + / - _____ days



Description of work:	BID ITEM #39 FORCE ACCOUNT - Removal of obstructions (unknown abandon utility)		
Requested by:		CO Proposal #:	FA#002R
Work authorized by:		WCD / CPR#:	0
Authorization date:		RFI#:	0
Proposal Date:	August 6, 2022	ASI#:	0
		FO#:	0

Costs of delay to contract due to this change may not be included in this proposal, but will be accessed at completion of this Change Order.

ITEM	DESCRIPTION	LABOR HOURS	LABOR UNIT	LABOR RATE	LABOR TOTAL	MATERIAL QTY	MATERIAL UNIT	MATERIAL UNIT COST	MATERIAL TOTAL	EQUIP QTY	EQUIP UNIT	EQUIP RATE	EQUIP TOTAL
1	REMOVAL UNKNOWN OBSTRUCTION												
	Operator - Manny Arceo	1.0	Hours	\$ 88.45	\$ 88.45								
	Truck Driver - Terry Duncan	1.0	Hours	\$ 88.45	\$ 88.45								
	Superintendent (Working) - Curt	1.0	Hours	\$ 78.98	\$ 78.98								
	Kobelco 140 Excavator									1.0	Hours	\$ 104.33	\$ 104.33
	K1500 Pickup									1.0	Hours	\$ 35.94	\$ 35.94
TOTALS					\$ 255.88				\$0.00				\$ 140.27



LABOR RATES

PROJECT: Everett Evergreen P.S.

BID DATE: 02/15/2022

CRAFT		TOTAL WAGE	BASE RATE	FRINGE RATE	SICK TIME	PAYROLL TAX	L&I	TOTAL WAGE RATE	TOTAL OT	TOTAL DT
General Foreman Carpenter		\$ 75.90	\$ 59.12	\$ 16.78	\$ 1.46	\$ 6.95	\$ 3.43	\$ 87.75	\$ 117.31	\$ 146.87
Foreman Carpenter		\$ 73.33	\$ 56.55	\$ 16.78	\$ 1.42	\$ 6.65	\$ 3.43	\$ 84.83	\$ 113.10	\$ 141.38
Carpenter - Group 1		\$ 68.19	\$ 51.41	\$ 16.78	\$ 1.32	\$ 6.05	\$ 3.43	\$ 78.98	\$ 104.69	\$ 130.39
Operator- 30-50T		\$ 76.77	\$ 57.58	\$ 19.19	\$ 1.48	\$ 6.77	\$ 3.43	\$ 88.45	\$ 117.24	\$ 146.03
General Labor - Group 1		\$ 54.62	\$ 40.97	\$ 13.65	\$ 1.05	\$ 4.82	\$ 3.43	\$ 63.92	\$ 84.41	\$ 104.89
Pipelayer		\$ 57.31	\$ 42.98	\$ 14.33	\$ 1.11	\$ 5.05	\$ 3.43	\$ 66.90	\$ 88.39	\$ 109.88
Cement Mason		\$ 66.91	\$ 50.18	\$ 16.73	\$ 1.29	\$ 5.90	\$ 3.43	\$ 77.53	\$ 102.62	\$ 127.71
Pipefitter		\$ 80.97	\$ 60.73	\$ 20.24	\$ 1.56	\$ 7.14	\$ 3.43	\$ 93.10	\$ 123.47	\$ 153.83

PAYROLL TAXES: 11.76%

FICA 7.65%

FUTA 0.60%

FMLA 0.60%

SUTA 2.91%

SICK 1.93%

UPDATED 1.5.21

DAILY FORCE ACCOUNT RECORD



PROJECT:	Evergreen Pump Station Modification Project	WORK ORDER NO.	UP 3747
WORK AUTHORIZED BY:	Don Snyder	BID ITEM NO.	39
PRIME CONTRACTOR:	McClure & Sons, Inc.	PAY ESTIMATE NO.	
SUBCONTRACTOR:		PRIME (0) OR SUB(1)	0
DATE:	7/19/2022	OR SERVICE (2)	
DESCRIPTION OF WORK:	Removal of abstractions (unknown abandon utilites) in conflict with new 36-inch Drain line		

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Munson	Superintendent			1		
Manny	Operator			1		
Terry	Laborer / Driver			1		

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Kobelco 140 excavator # 992			1		

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$	-
	29% PROFIT & OH	\$	-
CONTRACTOR REP	EQUIPMENT	\$	-
	21% PROFIT & OH	\$	-
	MATERIAL	\$	-
	21% PROFITS & OH	\$	-
TITLE	SUBTOTAL	\$	-
	12% MARKUP TO PRIME FOR SUB	\$	-
	21% MARKUP TO PRIME FOR SERV.		
	MATERIALS USE TAX		
DON SNYDER - CITY OF EVERETT INSPECTOR	TOTAL	\$	-

DAILY FORCE ACCOUNT RECORD



FA-003

PROJECT: Evergreen Pump Station Modification Project
 WORK AUTHORIZED BY: Don Snyder
 PRIME CONTRACTOR: McClure & Sons, Inc.
 SUBCONTRACTOR: _____
 DATE: 7/22/2022
 DESCRIPTION OF WORK: Excavation for temp conduits per RFI #21

WORK ORDER NO. UP 3747
 BID ITEM NO. 39
 PAY ESTIMATE NO. 3
 PRIME (0) OR SUB(1) 0
 OR SERVICE (2) _____

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Monson	Superintendent	\$ 78.98		2		\$ 176.90
Manuel Arceo	Operator	\$ 88.45		2		\$ 157.96
Terry Duncan	Operator	\$ 88.45		2		\$ 176.90
						\$ 511.76

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Cat 305 excavator	\$ 60.14		2		\$ 120.28
K1500 Pickup	\$ 35.94		2		\$ 71.88
kobleco 140 Excavator		\$ 30.94		2	\$ 61.88
JLG Skytrack 8042		\$ 19.91		2	\$ 39.82
		\$ 10.98		2	\$ 21.96
		\$ 4.09		2	\$ 8.18
					\$ 324.00

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$ 511.76
	29% PROFIT & OH	\$ 148.41
	EQUIPMENT	\$ 324.00
	21% PROFIT & OH	\$ 68.04
	MATERIAL	\$ -
	21% PROFITS & OH	\$ -
	SUBTOTAL	\$ 1,052.21
	12% MARKUP TO PRIME FOR SUB	\$ -
	21% MARKUP TO PRIME FOR SERV.	
	MATERIALS USE TAX	
	TOTAL	\$ 1,052.21
CONTRACTOR REP		
TITLE		
JASON RAPELYEA - CITY OF EVERETT INSPECTOR		



CHANGE ORDER PROPOSAL

Owner

McClure & Sons Inc. Project No.: 3398

Owner: UP 3747

Change Order Description: BID ITEM #39 FORCE ACCOUNT - Excavation for temp conduits
per RFI #021

Change Order Proposal #: #003R

Date: July 22, 2022

CCI No.

RFI #: #021

ASK#

FO #:

FLDR #:

11.03.C.4.a DIRECT LABOR COSTS

Trade	Wage Rate	Proposed Hours	Cost
See Worksheet			\$ 511.76
			\$ -
			\$ -
			\$ -
			\$ -
Labor Cost			\$ 511.76
		LABOR O&P	29% \$ 148.41
		TOTAL LABOR	\$ 660.17

11.03.C.4.b DIRECT MATERIAL COSTS

Description	Quantity	Units	Unit Cost	Cost
See Worksheet				\$ -
				\$ -
				\$ -
				\$ -
Material Cost				\$ -
		MATERIAL O&P	21%	\$ -
		TOTAL MATERIAL		\$ -

11.03.C.4.c CONSTRUCTION EQUIPMENT USAGE COSTS

Description	Rate	Proposed Hours	Cost
See Worksheet			\$ 324.00
			\$ -
			\$ -
Equipment Cost			\$ 324.00
		EQUIPMENT O&P	21% \$ 68.04
		TOTAL EQUIPMENT	\$ 392.04

DIRECT COST SUMMARY

Subtotal Costs **\$ 1,052.21**

11.03.C.4.d PRIME SUBCONTRACTOR'S PROPOSALS

Name	Cost
	\$ -
Subcontract Cost	\$ -
OH & P on Subs by the Prime Contractor	12% \$ -

COST SUMMARY

Subtotal **\$ 1,052.21**
Bond and Insurance

TOTAL COST OF PROPOSED ESTIMATE WITHOUT SALES TAX

\$ 1,052.21

Cost of delay to contract due to this change may not be included in this proposal,
but will be accessed at completion of this change order.

Change in time to contract completion: + / - _____ days



LABOR RATES

PROJECT: Everett Evergreen P.S.
 BID DATE: 02/15/2022

CRAFT		TOTAL WAGE	BASE RATE	FRINGE RATE	SICK TIME	PAYROLL TAX	L&I	TOTAL WAGE RATE	TOTAL OT	TOTAL DT
General Foreman Carpenter		\$ 75.90	\$ 59.12	\$ 16.78	\$ 1.46	\$ 6.95	\$ 3.43	\$ 87.75	\$ 117.31	\$ 146.87
Foreman Carpenter		\$ 73.33	\$ 56.55	\$ 16.78	\$ 1.42	\$ 6.65	\$ 3.43	\$ 84.83	\$ 113.10	\$ 141.38
Carpenter - Group 1		\$ 68.19	\$ 51.41	\$ 16.78	\$ 1.32	\$ 6.05	\$ 3.43	\$ 78.98	\$ 104.69	\$ 130.39
Operator- 30-50T		\$ 76.77	\$ 57.58	\$ 19.19	\$ 1.48	\$ 6.77	\$ 3.43	\$ 88.45	\$ 117.24	\$ 146.03
General Labor - Group 1		\$ 54.62	\$ 40.97	\$ 13.65	\$ 1.05	\$ 4.82	\$ 3.43	\$ 63.92	\$ 84.41	\$ 104.89
Pipelayer		\$ 57.31	\$ 42.98	\$ 14.33	\$ 1.11	\$ 5.05	\$ 3.43	\$ 66.90	\$ 88.39	\$ 109.88
Cement Mason		\$ 66.91	\$ 50.18	\$ 16.73	\$ 1.29	\$ 5.90	\$ 3.43	\$ 77.53	\$ 102.62	\$ 127.71
Pipefitter		\$ 80.97	\$ 60.73	\$ 20.24	\$ 1.56	\$ 7.14	\$ 3.43	\$ 93.10	\$ 123.47	\$ 153.83

PAYROLL TAXES: 11.76%

FICA 7.65%
 FUTA 0.60%
 FMLA 0.60%
 SUTA 2.91%

SICK 1.93%

UPDATED 1.5.21

DAILY FORCE ACCOUNT RECORD



PROJECT: Evergreen Pump Station Modification Project
 WORK AUTHORIZED BY: Don Snyder
 PRIME CONTRACTOR: McClure & Sons, Inc.
 SUBCONTRACTOR: _____
 DATE: 7/22/2022
 DESCRIPTION OF WORK: Excavation for temp conduits per RFI #21

WORK ORDER NO. UP 3747
 BID ITEM NO. 39
 PAY ESTIMATE NO. _____
 PRIME (0) OR SUB(1) 0
 OR SERVICE (2) _____

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Munson	Superintendent			2		
Manny	Operator			2		
Terry	Laborer / Driver			2		

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Cat 305 excavator # 117			2		

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$	-
	29% PROFIT & OH	\$	-
CONTRACTOR REP	EQUIPMENT	\$	-
	21% PROFIT & OH	\$	-
	MATERIAL	\$	-
	21% PROFITS & OH	\$	-
TITLE	SUBTOTAL	\$	-
	12% MARKUP TO PRIME FOR SUB	\$	-
	21% MARKUP TO PRIME FOR SERV.		
	MATERIALS USE TAX		
DON SNYDER - CITY OF EVERETT INSPECTOR	TOTAL	\$	-

DAILY FORCE ACCOUNT RECORD



FA-004

PROJECT:	Evergreen Pump Station Modification Project	WORK ORDER NO.	UP 3747
WORK AUTHORIZED BY:	Don Snyder	BID ITEM NO.	39
PRIME CONTRACTOR:	McClure & Sons, Inc.	PAY ESTIMATE NO.	3
SUBCONTRACTOR:		PRIME (0) OR SUB(1)	2
DATE:	7/26/2022	OR SERVICE (2)	
DESCRIPTION OF WORK:	Core pump station wall for temp conduits per RFI #21		

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT
Salinas	35968	1	\$ 300.00	\$ 300.00

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$	300.00
	29% PROFIT & OH	\$	-
	EQUIPMENT	\$	-
	21% PROFIT & OH	\$	-
	MATERIAL	\$	-
	21% PROFITS & OH	\$	-
	SUBTOTAL	\$	300.00
	12% MARKUP TO PRIME FOR SUB	\$	36.00
	21% MARKUP TO PRIME FOR SERV.		
	MATERIALS USE TAX		
	TOTAL	\$	336.00
CONTRACTOR REP			
TITLE			
JASON RAPELYEA - CITY OF EVERETT INSPECTOR			



CHANGE ORDER PROPOSAL

Owner

McClure & Sons Inc. Project No.: 3398

Owner: UP 3747

Change Order Description: BID ITEM #39 FORCE ACCOUNT - Core drill pump station wall
for temp conduits per RFI #21

Change Order Proposal #: #004R

Date: July 26, 2022

CCI No.

RFI #:

ASK#

FO #:

FLDR #:

11.03.C.4.a DIRECT LABOR COSTS

Trade	Wage Rate	Proposed Hours	Cost
See Worksheet			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
Labor Cost			\$ -
		LABOR O&P	29% \$ -
		TOTAL LABOR	\$ -

11.03.C.4.b DIRECT MATERIAL COSTS

Description	Quantity	Units	Unit Cost	Cost
See Worksheet				\$ -
				\$ -
				\$ -
				\$ -
Material Cost				\$ -
			MATERIAL O&P	21% \$ -
			TOTAL MATERIAL	\$ -

11.03.C.4.c CONSTRUCTION EQUIPMENT USAGE COSTS

Description	Rate	Proposed Hours	Cost
See Worksheet			\$ -
			\$ -
			\$ -
Equipment Cost			\$ -
		EQUIPMENT O&P	21% \$ -
		TOTAL EQUIPMENT	\$ -

DIRECT COST SUMMARY

Subtotal Costs \$ -

11.03.C.4.d PRIME SUBCONTRACTOR'S PROPOSALS

Salinas Sawing & Sealing, Inc.				Cost
Core Drill - 7/26/2022	1	MIN	\$ 300.00	\$ 300.00
Subcontract Cost				\$ 300.00
OH & P on Subs by the Prime Contractor				12% \$ 36.00

COST SUMMARY

Subtotal \$ 336.00
Bond and Insurance

TOTAL COST OF PROPOSED ESTIMATE WITHOUT SALES TAX

\$ 336.00

Cost of delay to contract due to this change may not be included in this proposal,
but will be accessed at completion of this change order.

Change in time to contract completion: + / - _____ days


Mukilteo, WA 98275

RECEIVED JUL 27 2022

Date	Invoice #
7/26/2022	35968

Bill To
MCCLURE & SONS, INC. 15714 COUNTRY CLUB DRIVE MILL CREEK, WA 98012

Ship To
EVERGREEN PUMP STATION MODIFICATIONS 6701 EVERGREEN WAY EVERETT J0B 3398

P.O. No.	Terms	Due Date	Project	Our Job No.
	Net 30	8/25/2022	22-0088 Evergreen Way E..	22-0088
Item	Description	Quantity	Rate	Amount
250	Core Drilling Minimum 2 Cores @ 4" Work Completed 07/26/2022 (W.O. 53986) 		300.00	300.00
Office:(425) 745-0706 Fax:(425) 745-0628			Total	\$300.00

DAILY FORCE ACCOUNT RECORD



PROJECT: Evergreen Pump Station Modification Project
 WORK AUTHORIZED BY: Don Snyder
 PRIME CONTRACTOR: McClure & Sons, Inc.
 SUBCONTRACTOR: _____
 DATE: 7/26/2022
 DESCRIPTION OF WORK: Core pump station wall for temp conduits per RFI #21

WORK ORDER NO. UP 3747
 BID ITEM NO. 39
 PAY ESTIMATE NO. _____
 PRIME (0) OR SUB(1) 0
 OR SERVICE (2) 2

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Munson	Superintendent			1		

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT
Salinas		

CONTRACTOR REP

TITLE

DON SNYDER - CITY OF EVERETT INSPECTOR

LABOR	\$	-
29% PROFIT & OH	\$	-
EQUIPMENT	\$	-
21% PROFIT & OH	\$	-
MATERIAL	\$	-
21% PROFITS & OH	\$	-
SUBTOTAL	\$	-
12% MARKUP TO PRIME FOR SUB	\$	-
21% MARKUP TO PRIME FOR SERV.		
MATERIALS USE TAX		
TOTAL	\$	-

DAILY FORCE ACCOUNT RECORD



FA-005

PROJECT:	Evergreen Pump Station Modification Project	WORK ORDER NO.	UP 3747
WORK AUTHORIZED BY:	Don Snyder	BID ITEM NO.	39
PRIME CONTRACTOR:	McClure & Sons, Inc.	PAY ESTIMATE NO.	3
SUBCONTRACTOR:		PRIME (0) OR SUB(1)	0
DATE:	7/27/2022	OR SERVICE (2)	
DESCRIPTION OF WORK:	Removal of abandon foundation in conflict with new electrical building		

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Monson	Superintendent	\$ 78.98		3		\$ 236.94
Manuel Arceo	Operator	\$ 88.45		3		\$ 265.35
Terry Duncan	Operator	\$ 88.45		3		\$ 265.35
						\$ 767.64

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Kobelco 140 excavator # 992		\$ 30.94		1	\$ 30.94
Cat 305 excavator # 1177	\$ 60.14		3		\$ 180.42
Dumptruck # 734	\$ 76.46		3		\$ 229.38
K1500 Pickup	\$ 35.94		3		\$ 107.82
					\$ 548.56

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT
Disposal Fee - Concrete with Rebar	6160656	8.81 Tons	\$ 8.00	\$ 70.48

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$ 767.64
	29% PROFIT & OH	\$ 222.62
CONTRACTOR REP	EQUIPMENT	\$ 548.56
	21% PROFIT & OH	\$ 115.20
	MATERIAL	\$ 70.48
	21% PROFITS & OH	\$ 14.80
TITLE	SUBTOTAL	\$ 1,739.29
	12% MARKUP TO PRIME FOR SUB	\$ -
	21% MARKUP TO PRIME FOR SERV.	
	MATERIALS USE TAX	
JASON RAPELYEA - CITY OF EVERETT INSPECTOR	TOTAL	\$ 1,739.29



CHANGE ORDER PROPOSAL

Owner

McClure & Sons Inc. Project No.: 3398

Owner: UP 3747

Change Order Description: BID ITEM #39 FORCE ACCOUNT - Removal of abandoned foundation in conflict with new electrical building and disposal of concrete debris.

Change Order Proposal #: #005R

Date: July 27, 2022

CCI No.

RFI #:

ASK#

FO #:

FLDR #:

11.03.C.4.a DIRECT LABOR COSTS

Trade	Wage Rate	Proposed Hours	Cost
See Worksheet			\$ 767.64
			\$ -
			\$ -
			\$ -
			\$ -
Labor Cost			\$ 767.64
		LABOR O&P	29% \$ 222.62
		TOTAL LABOR	\$ 990.26

11.03.C.4.b DIRECT MATERIAL COSTS

Description	Quantity	Units	Unit Cost	Cost
See Worksheet				\$ 70.48
				\$ -
				\$ -
				\$ -
Material Cost				\$ 70.48
		MATERIAL O&P	21%	\$ 14.80
		TOTAL MATERIAL		\$ 85.28

11.03.C.4.c CONSTRUCTION EQUIPMENT USAGE COSTS

Description	Rate	Proposed Hours	Cost
See Worksheet			\$ 548.56
			\$ -
			\$ -
Equipment Cost			\$ 548.56
		EQUIPMENT O&P	21% \$ 115.20
		TOTAL EQUIPMENT	\$ 663.76

DIRECT COST SUMMARY

Subtotal Costs **\$ 1,739.29**

11.03.C.4.d PRIME SUBCONTRACTOR'S PROPOSALS

Name	Cost
	\$ -
Subcontract Cost	\$ -
OH & P on Subs by the Prime Contractor	12% \$ -

COST SUMMARY

Subtotal **\$ 1,739.29**
Bond and Insurance

TOTAL COST OF PROPOSED ESTIMATE WITHOUT SALES TAX

\$ 1,739.29

Cost of delay to contract due to this change may not be included in this proposal, but will be accessed at completion of this change order.

Change in time to contract completion: + / - _____ days



LABOR RATES

PROJECT: Everett Evergreen P.S.

BID DATE: 02/15/2022

CRAFT		TOTAL WAGE	BASE RATE	FRINGE RATE	SICK TIME	PAYROLL TAX	L&I	TOTAL WAGE RATE	TOTAL OT	TOTAL DT
General Foreman Carpenter		\$ 75.90	\$ 59.12	\$ 16.78	\$ 1.46	\$ 6.95	\$ 3.43	\$ 87.75	\$ 117.31	\$ 146.87
Foreman Carpenter		\$ 73.33	\$ 56.55	\$ 16.78	\$ 1.42	\$ 6.65	\$ 3.43	\$ 84.83	\$ 113.10	\$ 141.38
Carpenter - Group 1		\$ 68.19	\$ 51.41	\$ 16.78	\$ 1.32	\$ 6.05	\$ 3.43	\$ 78.98	\$ 104.69	\$ 130.39
Operator- 30-50T		\$ 76.77	\$ 57.58	\$ 19.19	\$ 1.48	\$ 6.77	\$ 3.43	\$ 88.45	\$ 117.24	\$ 146.03
General Labor - Group 1		\$ 54.62	\$ 40.97	\$ 13.65	\$ 1.05	\$ 4.82	\$ 3.43	\$ 63.92	\$ 84.41	\$ 104.89
Pipelayer		\$ 57.31	\$ 42.98	\$ 14.33	\$ 1.11	\$ 5.05	\$ 3.43	\$ 66.90	\$ 88.39	\$ 109.88
Cement Mason		\$ 66.91	\$ 50.18	\$ 16.73	\$ 1.29	\$ 5.90	\$ 3.43	\$ 77.53	\$ 102.62	\$ 127.71
Pipefitter		\$ 80.97	\$ 60.73	\$ 20.24	\$ 1.56	\$ 7.14	\$ 3.43	\$ 93.10	\$ 123.47	\$ 153.83

PAYROLL TAXES: 11.76%

FICA 7.65%

FUTA 0.60%

FMLA 0.60%

SUTA 2.91%

SICK 1.93%

UPDATED 1.5.21

LENZ ENTERPRISES

PO Box 868
Stanwood, WA 98292
(360) 629-2933

INVOICE

Reference Nbr.: 06160656
Date: 28-Jul-2022
Due Date: 27-Aug-2022

BILL TO:		Job Information:				
McClure & Sons Inc. 15714 Country Club Drive Mill Creek WA 98012 United States of America		Job Location Job Number				
CUSTOMER REF. NBR.	TERMS	CONTACT				
3398	Net 30					
NO.	ITEM	TICKET #	QTY.	UOM	UNIT PRICE	EXTENDED PRICE
1	49: Dumped Concrete w/Reb	514965	8.810	Ton	8.0000	70.48
2	51: 5/8 minus	514968	11.020	Ton	20.0000	222.40



AUG 08 2022

Received

NOTE:

Finance charges will be assessed on past due accounts at a monthly rate of 1.5%

Sales Total:	302.88
Tax Total:	0.00
Discount Total:	0.00
Total (USD):	302.88

Lenz Enterprises, Inc.

P.O. Box 868
Stanwood, WA 98292
(360) 629-2933

Ticket No.: **514965**

Date: 7/28/2022 Time: 9:10:44AM

Location: **Lenz Stanwood**

Customer: MCCLU McClure & Sons, Inc

Address:

Order:

P.O.: 3398

Product: 49 Dumped Concrete W/Rebar

Seal.ID:

Notes:

Notes:

Carrier: MCCLU McClure & Sons, Inc

Vehicle: 734 Blue Solo

Received:

425-316-6996

8.81 Ton

	Pounds	Tons
Gross	48460	24.23
Tare	30840 *	15.42 *
Net	17620	8.81

* P. T.

Price	8.00	70.48
Freight	0.00	0.00
Other	0.00	0.00
Tax	NOTAX 0.0000	0.00
Total:	\$	70.48
Today:	8.81	Loads: 1

Weighmaster: Miriam

COPY 3 FILE

Lenz Enterprises, Inc.

P.O. Box 868
Stanwood, WA 98292
(360) 629-2933

Ticket No.: **514968**

Date: 7/28/2022 Time: 9:19:36AM

Location: **Lenz Stanwood**

Customer: MCCLU McClure & Sons, Inc

Address:

Order:

P.O.: 3398

Product: 01 5/8" minus CSTC

Seal.ID:

Notes:

Notes:

Carrier: MCCLU McClure & Sons, Inc

Vehicle: 734 Blue Solo

Received:

425-316-6996

11.62 Ton

	Pounds	Tons
Gross	54080	27.04
Tare	30840 *	15.42 *
Net	23240	11.62

* P. T.

Price	20.00	232.40
Freight	0.00	0.00
Other	0.00	0.00
Tax	NOTAX 0.0000	0.00
Total	\$	232.40
Today:	11.62	Loads: 1

Weighmaster: Melissa

COPY 3 FILE

DAILY FORCE ACCOUNT RECORD



PROJECT: Evergreen Pump Station Modification Project
 WORK AUTHORIZED BY: Don Snyder
 PRIME CONTRACTOR: McClure & Sons, Inc.
 SUBCONTRACTOR: _____
 DATE: 7/27/2022
 DESCRIPTION OF WORK: Removal of abandon foundation in conflict with new electrical building

WORK ORDER NO. UP 3747
 BID ITEM NO. 39
 PAY ESTIMATE NO. _____
 PRIME (0) OR SUB(1) 0
 OR SERVICE (2) _____

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Munson	Superintendent			3		
Manny	Operator			3		
Terry	Laborer / Driver			3		

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Kobelco 140 excavator			1		
Cat 305 excavator			3		

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT
Disposal				

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

CONTRACTOR REP

TITLE

DON SNYDER - CITY OF EVERETT INSPECTOR

LABOR	\$	-
29% PROFIT & OH	\$	-
EQUIPMENT	\$	-
21% PROFIT & OH	\$	-
MATERIAL	\$	-
21% PROFITS & OH	\$	-
SUBTOTAL	\$	-
12% MARKUP TO PRIME FOR SUB	\$	-
21% MARKUP TO PRIME FOR SERV.	\$	-
MATERIALS USE TAX		
TOTAL	\$	-

DAILY FORCE ACCOUNT RECORD



PROJECT:	Evergreen Pump Station Modification Project	WORK ORDER NO.	UP 3747
WORK AUTHORIZED BY:	Don Snyder	BID ITEM NO.	39
PRIME CONTRACTOR:	McClure & Sons, Inc.	PAY ESTIMATE NO.	
SUBCONTRACTOR:		PRIME (0) OR SUB(1)	0
DATE:	7/27/2022	OR SERVICE (2)	
DESCRIPTION OF WORK:	Removal of abandon foundation in conflict with new electrical building		

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Curt Munson	Superintendent			3		
Manny	Operator			3		
Terry	Laborer / Driver			3		

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Kobelco 140 excavator # 992			1		
Cat 305 excavator # 1177			3		
Dumptruck # 734			3		

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT
Disposal				

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$	-
	29% PROFIT & OH	\$	-
CONTRACTOR REP	EQUIPMENT	\$	-
	21% PROFIT & OH	\$	-
	MATERIAL	\$	-
	21% PROFITS & OH	\$	-
TITLE	SUBTOTAL	\$	-
	12% MARKUP TO PRIME FOR SUB	\$	-
	21% MARKUP TO PRIME FOR SERV.		
	MATERIALS USE TAX		
DON SNYDER - CITY OF EVERETT INSPECTOR	TOTAL	\$	-



EC Change Order Proposal 013

eCPowersLife.com

Date: October 18th, 2024

To: McClure and Sons Inc.
15714 Country Club Drive
Mill Creek, WA 98012

Attention: John Ogorsolka

Project: Everett Evergreen Pump Station, City of Everett
Subcontract #: 3398-1

Subject: PCO 013 VFD Pump #4 Extra Work by DYKMAN

PCO Item

Pricing for EWO 3014 Performed by EC Electric and Dykman on VFD Pump #4
No additional time is requested for changes to installation.

Amount

\$ 6,300.77

Cheyne Lee
Project Executive
Industrial Division
Cheyne.Lee@ecpowerslife.com
Cell: 206.473.7995



ALBANY
541.926.4266

BAY CITY
503.377.2154

EUGENE/SPRINGFIELD
541.345.0669

PORTLAND
503.224.3511

REDMOND
541.316.2023

SEATTLE
206.242.3010

OR: CCB #49737
WA: ECCOM**1488A



DAILY FORCE ACCOUNT RECORD



FA-022

PROJECT:	Evergreen Pump Station Modification Project	WORK ORDER NO.	UP 3747
WORK AUTHORIZED BY:	Don Snyder	BID ITEM NO.	39
PRIME CONTRACTOR:	McClure & Sons, Inc.	PAY ESTIMATE NO.	24
SUBCONTRACTOR:	EC Electric	PRIME (0) OR SUB(1)	1
DATE:	10/18/2024	OR SERVICE (2)	
DESCRIPTION OF WORK:	VFD Pump #4 extra work with Dykman		

LABOR

NAME	CLASSIFICATION	Reg	OT	REG TIME	OT TIME	TOTAL AMOUNT
Don Erkers	General Foreman	\$ 135.96		5		\$ 679.80
						\$ -
						\$ -
						\$ 679.80

EQUIPMENT

DESCRIPTION (year, make, model, gas/diesel, gvw, etc.)	Hourly	Stndby	REG TIME	SB TIME	TOTAL AMOUNT
Ford F350 service truck 185 diesel	\$ 36.50		5		\$ 182.50
					\$ -
					\$ 182.50

MATERIAL

DESCRIPTION	Invoice #	QUANTITY	UNIT PRICE	TOTAL AMOUNT
DYKMAN Service and Repair	0702903-IN	1	\$ 4,300.00	\$ 4,300.00
				\$ -
				\$ -
				\$ 4,300.00

SUBCONTRACTOR

NAME	INVOICE NO.	TOTAL AMOUNT

SERVICE

NAME	INVOICE NO.	TOTAL AMOUNT

	LABOR	\$ 679.80
	29% PROFIT & OH	\$ 197.14
CONTRACTOR REP	EQUIPMENT	\$ 182.50
	21% PROFIT & OH	\$ 38.33
	MATERIAL	\$ 4,300.00
	21% PROFITS & OH	\$ 903.00
TITLE	SUBTOTAL	\$ 6,300.77
	12% MARKUP TO PRIME FOR SUB	
	21% MARKUP TO PRIME FOR SERV.	
	MATERIALS USE TAX	
JASON RAPELYEA - CITY OF EVERETT INSPECTOR	TOTAL	\$ 6,300.77

Labor Report
Everett Evergreen Pump Station Upgrades
McClure Job # 3398-1
EC Job # 81952
EWO 3014 Pump #4 Extra Work

Date	Name	Classification	ST Hours	RATE	TOTAL
09/12/24	Don Erkers	General Foreman	2.00	\$135.96	\$ 271.92
09/18/24	Don Erkers	General Foreman	3.00	\$135.96	\$ 407.88
LABOR TOTALS			5.00		\$ 679.80



ALBANY
PO Box 9
Albany, NY 12244
541.326.4
800.598.4
541.926.4

BAY CITY
PO Box 3318
Bay City OR 97107
503.377.2154
800.598.4266
503.377.2762 FAX

EUGENE/SPRINGFIELD
1126 Gateway Loop, Ste 102
Springfield, OR 97477
541.345.0669
800.598.4266
503.926.4268 FAX

REDMOND
2747 SW 6th Street.
Ste 101
Redmond, OR 97756
541.316.2023
800.598.4266
503.926.4268 FAX

Field Work Order

[illegible]

TOTAL PRICING: \$	
PURCHASED FROM VENDOR MATERIAL AND RENTAL EQUIPMENT	INV TOTAL
VENDOR	INVOICE NUMBER

[illegible]

MATERIAL / EQUIPMENT / LABOR TOTALS			
\$.	In Stock Material	Labor Hours
\$.	Vendor Material/Rental	Labor Premium \$
\$.	Material Mark Up 12%	Labor Mark Up 10% \$
\$.	Material Total	Labor Total \$
		TOTAL DUE	\$



www.ecpowerslife.com * OR CCB #49737*WA ECCOM**148BA

EC CO JOB NO	CLIENT REF	START DATE	COMPLETE DATE	WEEK END DATE	OTHER
81952-3014		2/13/24	2/13/24	2/29/24	

CLIENT ADDRESSES	
BILLING ADDRESS	
Client Name	McClure and Sons
Address	
City State	
Phone	
Fax	
Zip Code	

SITE ADDRESS	
Project Name	Evergreen Pump Station
Client Name	City of Everett
Address	3001 Evergreen way
City State	Everett
Zip Code	
Phone	
Fax	

WORK AUTHORIZATION AND DESCRIPTION		DATE OF REQUEST
REQUESTED BY: McClure and Sons and the City of Everett		00/00/00

Reconnect Pump 4 flex and power of Control

[illegible]

WORK COMPLETE AUTHORIZATION Customer Signature Authorizes Work and Accepts Terms & Conditions

Co Project Manager	Customer / Owners Rep Signature	Date
--------------------	---------------------------------	------

52/81/6

12



INVOICE

Page: 1

Remit Payment To:
DYKMAN ELECTRICAL INC
2323 FEDERAL WAY
BOISE, ID 83705

Sold To:
EC COMPANY
ELECTRICAL CONSTRUCTION CO
PO BOX 10286
PORTLAND, OR 97296-0286

Ship To:
EC COMPANY
6107 EVERGREEN WAY
EVERETT, WA 98203

Invoice Number: 0702903-IN
Invoice Date: 10/7/2024

Order Number: 0702903
Order Date: 9/17/2024
Salesperson: JOR
Customer Number: 55-ECCWAEV
Division: SEATTLE

Confirm To:
MATT RICHARDS

Customer P.O.	Ship VIA	F.O.B.	Terms
1082813-81952 --3014		JOBSITE	NET 30

Item Number	Unit	Ordered	Shipped	Back Ordered	Price	Amount
DYKSVC1522	EACH	1	1	0	4,300.00	4,300.00

DYKMAN-SERVICE & REPAIR-YASKAWA-MV

Whse: SVC

MODEL: MV2UA6AF102E1ABA
SERIAL: 4W2348797590001

FINAL RUN ON PUMP #4 & ONSITE TRAINING

COMPLETED BY: ALEX MCARTHUR

9/19/2024 **Tracking:** COMPLETED BY: AM

Use Tax may apply. If you have questions on your invoice, please contact accounting at 208-336-1668 or accounting@dykman.com. A 3.5% Surcharge may be added to Credit Card Payments. In the event that all or part of this order is canceled, cancellation charges will apply based on the manufacturer's terms and conditions.

Net Invoice:	4,300.00
Less Discount:	0.00
Shipping & Handling:	0.00
Sales Tax:	0.00
Invoice Total: USD	4,300.00

To: John OgorSolka <johno@mcclureandsons.com>

Cc: 'Kevin.Trammell@ecpowerslife.com' <Kevin.Trammell@ecpowerslife.com>; Jason Rapelyea <JRapelyea@everettwa.gov>; Randy Loveless <RLoveless@everettwa.gov>; Curt Monson <Curt@mcclureandsons.com>; William Pollock <WPollock@everettwa.gov>; Mark Doucette <MDoucette@everettwa.gov>

Subject: RE: [EXTERNAL] FW: Emailing: AP Invoice - Job # 3398 - FERGUSON WATERWORKS - Invoice # 1105693 - 08_25_2022.pdf,

Gentlemen,

Good morning,.... I wanted to provide an update on a few items.

- It is doubtful that the city forces will have pump 4 repaired and ready to commission by the August 27th date. Therefore, an additional trip by Dykman (TBD) will be required to complete functional testing on pump 4. With that, please provide pricing for Dykman's return trip to complete functional testing.
- Just to be clear, nothing changes regarding functional testing of pump 5 on August 27th.
- To keep this project moving, COE is proposing that MSI/ECE move forward with demolition of the existing building once functional testing of pump 5 is complete. Please provide a demolition plan and schedule for review and approval.
- I would like to move next weeks progress meeting to Tuesday August 27th from 1:00pm-2:00pm (since everyone will be onsite) so we can go over the demolition plan, schedule, and coordinate forces.

Let me know your thoughts or concerns if any.

Thanks,

From: John OgorSolka <johno@mcclureandsons.com>

Sent: Tuesday, August 20, 2024 7:35 AM

To: Don L. Snyder <DLSnyder@everettwa.gov>

Subject: RE: [EXTERNAL] FW: Emailing: AP Invoice - Job # 3398 - FERGUSON WATERWORKS - Invoice # 1105693 - 08_25_2022.pdf,

Category 2: Sensitive information

Yes. EC just confirmed with me as well.

Category 2: For official use only / disclosure permissible by law.

From: Kevin Trammell <Kevin.Trammell@ecpowerslife.com>

Sent: Wednesday, September 11, 2024 7:03 AM

To: Don L. Snyder <DLSnyder@everettwa.gov>; John OgorSolka <johno@mcclureandsons.com>

Cc: Jason Rapelyea <JRapelyea@everettwa.gov>; Randy Loveless <RLoveless@everettwa.gov>; Curt Monson <Curt@mcclureandsons.com>; William Pollock <WPollock@everettwa.gov>; Mark Doucette <MDoucette@everettwa.gov>

Subject: RE: [EXTERNAL] FW: Emailing: AP Invoice - Job # 3398 - FERGUSON WATERWORKS - Invoice # 1105693 - 08_25_2022.pdf,

Yes. I have confirmed next Wednesday 9/18 for the startup of pump #4 if that works for all the other teams involved.



Kevin Trammell
Project Manager

T: (206) 247-2453

E: Kevin.Trammell@ecpowerslife.com | W: ECPowersLife.com

A: 981 Powell Ave SW Ste 200, Renton, WA 98057



🌱 Consider the environment. Do you really need to print this email?

From: Don L. Snyder <DLSnyder@everettwa.gov>

Sent: Wednesday, September 11, 2024 6:58 AM

To: John OgorSolka <johno@mcclureandsons.com>

Cc: Kevin Trammell <Kevin.Trammell@ecpowerslife.com>; Jason Rapelyea <JRapelyea@everettwa.gov>; Randy Loveless <RLoveless@everettwa.gov>; Curt Monson <Curt@mcclureandsons.com>; William Pollock <WPollock@everettwa.gov>; Mark Doucette <MDoucette@everettwa.gov>

Subject: RE: [EXTERNAL] FW: Emailing: AP Invoice - Job # 3398 - FERGUSON WATERWORKS - Invoice # 1105693 - 08_25_2022.pdf,

[EXTERNAL – Please use caution.]

Category 2: Sensitive information

John & Kevin,
Have you heard from Dykman yet?

Thanks,

Category 2: For official use only / disclosure permissible by law.

From: Don L. Snyder

Sent: Friday, August 23, 2024 10:07 AM

Don L. Snyder

From: David Draszt
Sent: Monday, August 26, 2024 2:18 PM
To: Don L. Snyder; Jason Rapelyea; Mark Doucette
Cc: Kevin Bladow
Subject: RE: Pump 4 EPS

Category 2: Sensitive information

Hey Guys,

Not saying that it could not happen but I would not count on having the seal in place by 1pm. We are hoping to have the seal in our hands by noon. It may come sooner or it may come later but we will be prepared to install it immediately. From the time we receive it we estimate 1.5-2 hours for installation of the seal and to have the motor back in place.

Category 2: For official use only / disclosure permissible by law.

From: Don L. Snyder <DLSnyder@everettwa.gov>
Sent: Monday, August 26, 2024 1:37 PM
To: Jason Rapelyea <JRapelyea@everettwa.gov>; Mark Doucette <MDoucette@everettwa.gov>
Cc: Kevin Bladow <KBladow@everettwa.gov>; David Draszt <DDraszt@everettwa.gov>
Subject: RE: Pump 4 EPS

Category 2: Sensitive information

Jason,
I will inform John and Kevin. I wanted to make sure that we can start/test 4 & 5 on the same day.

Thanks,

Category 2: For official use only / disclosure permissible by law.

From: Jason Rapelyea <JRapelyea@everettwa.gov>
Sent: Monday, August 26, 2024 1:24 PM

To: Mark Doucette <MDoucette@everettwa.gov>; Don L. Snyder <DLSnyder@everettwa.gov>
Cc: Kevin Bladow <KBladow@everettwa.gov>; David Draszt <DDraszt@everettwa.gov>
Subject: RE: Pump 4 EPS

Category 2: Sensitive information

If COE can be done installing the seal and putting motor back in place by 1pm I would say EC should have time to land all the conductors. If COE is good with starting the test on #4 While the test for #5 is ongoing Dykman should be able to the data they need.

Don,
Are you going to bring this to John, or do you want me to contact Don?



Jason Rapelyea
Construction Inspector
Public Works
P: 425.257.7727 / C:425.319.4331
E: Email jrapelyea@everettwa.gov
3225 Cedar Street Everett, WA 98201
www.everettwa.gov



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Category 2: For official use only / disclosure permissible by law.

From: Mark Doucette <MDoucette@everettwa.gov>
Sent: Monday, August 26, 2024 12:44 PM
To: Jason Rapelyea <JRapelyea@everettwa.gov>; Don L. Snyder <DLSnyder@everettwa.gov>
Cc: Kevin Bladow <KBladow@everettwa.gov>; David Draszt <DDraszt@everettwa.gov>
Subject: RE: Pump 4 EPS

Category 2: Sensitive information

I have talked to Kevin and Dave. If all goes well, they will have the seal by noon. They need to slightly lift the motor so not possible to connect the conductors prior to this. But they can be connected after the seal is installed and Dykman can perform a bump test to check rotation. Dave's crew can then install the coupling. So we should be ready to run the pump Wednesday morning. Sound reasonable?



Mark Doucette

Public Works Supervisor | Technical Services Group

City of Everett - Public Works

P: 425-257-7231 / C: 425-870-5721

E: mdoucette@everettwa.gov

Office: 3200 Cedar Street, Everett, WA, 98201

everettwa.gov | [Facebook](#) | [Twitter](#)

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Category 2: For official use only / disclosure permissible by law.

From: Jason Rapelyea <JRapelyea@everettwa.gov>

Sent: Monday, August 26, 2024 12:10 PM

To: Don L. Snyder <DLSnyder@everettwa.gov>; Mark Doucette <MDoucette@everettwa.gov>

Cc: Kevin Bladow <KBladow@everettwa.gov>; David Draszt <DDraszt@everettwa.gov>

Subject: RE: Pump 4 EPS

Category 2: Sensitive information

How long would it take to install the seal and have the pump ready to hand over to EC? However I know that Dykman is not available on Thursday, not sure if there would be enough time on Wednesday for him to collect all the data he needs. He said there needs to be 3-4 hours of run time.



Jason Rapelyea

Construction Inspector

Public Works

P: 425.257.7727 / C: 425.319.4331

E: Email jrapelyea@everettwa.gov

3225 Cedar Street Everett, WA 98201

www.everettwa.gov



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Category 2: For official use only / disclosure permissible by law.

From: Don L. Snyder <DLsnyder@everettwa.gov>
Sent: Monday, August 26, 2024 11:56 AM
To: Mark Doucette <MDoucette@everettwa.gov>; Jason Rapelyea <JRapelyea@everettwa.gov>
Cc: Kevin Bladow <KBladow@everettwa.gov>; David Draszt <DDraszt@everettwa.gov>
Subject: RE: Pump 4 EPS

Category 2: Sensitive information

Jason,
You have been out on site for 2 pump functional testing can you weight in and address Marks question.

Thanks,

Category 2: For official use only / disclosure permissible by law.

From: Mark Doucette <MDoucette@everettwa.gov>
Sent: Monday, August 26, 2024 11:48 AM
To: Don L. Snyder <DLsnyder@everettwa.gov>; Jason Rapelyea <JRapelyea@everettwa.gov>
Cc: Kevin Bladow <KBladow@everettwa.gov>; David Draszt <DDraszt@everettwa.gov>
Subject: Pump 4 EPS

Category 2: Sensitive information

There has been progress with pump 4 at EPS. The coupling problem has been resolved. It looks like Kevin has tracked down a seal. For it. Chances are we can have the seal by noon tomorrow. Would this put us in a place to have pump 4 tested and ready for operation Tuesday? Will this work with Dykmans schedule?



Mark Doucette
Public Works Supervisor | Technical Services Group
City of Everett - Public Works
P: 425-257-7231 / C: 425-870-5721

Don L. Snyder

From: Don L. Snyder
Sent: Friday, August 30, 2024 7:15 AM
To: Mark Doucette; Randy Loveless; Jason Rapelyea
Cc: David Draszt
Subject: RE: Pump 4 Evergreen

Thanks for the update, Mark. I'm awaiting word back from MSI and EC on Dykman's return. More to come...

Thanks,

From: Mark Doucette <MDoucette@everettwa.gov>
Sent: Thursday, August 29, 2024 3:02 PM
To: Randy Loveless <RLoveless@everettwa.gov>; Don L. Snyder <DLSnyder@everettwa.gov>; Jason Rapelyea <JRapelyea@everettwa.gov>
Cc: David Draszt <DDraszt@everettwa.gov>
Subject: Pump 4 Evergreen

Category 2: Sensitive information

The new seal has been installed. The pump is ready to be wired and bump tested. Then David's crew can re couple the motor to the pump. Can you make these arrangements with EC and Dykman?

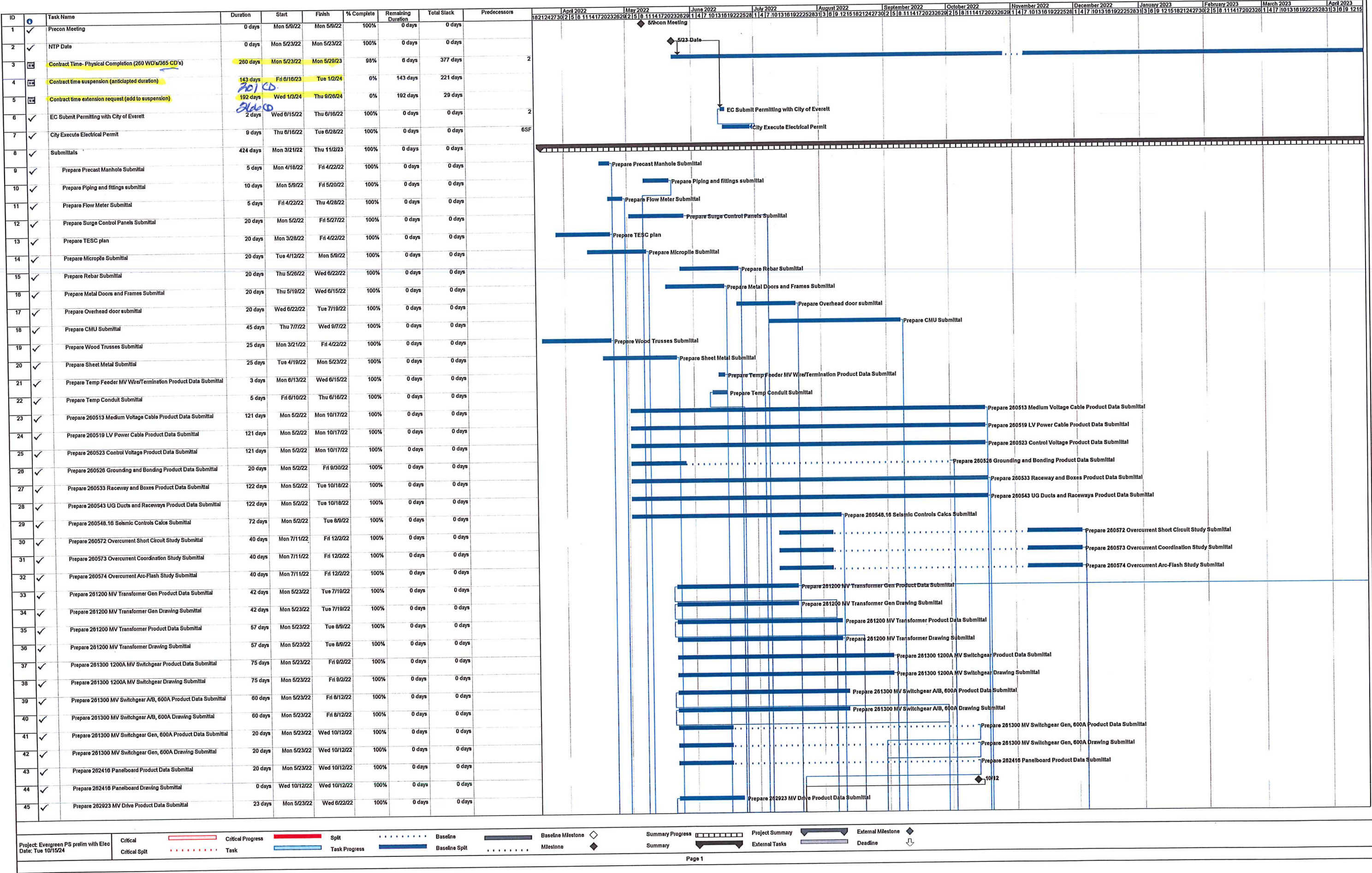


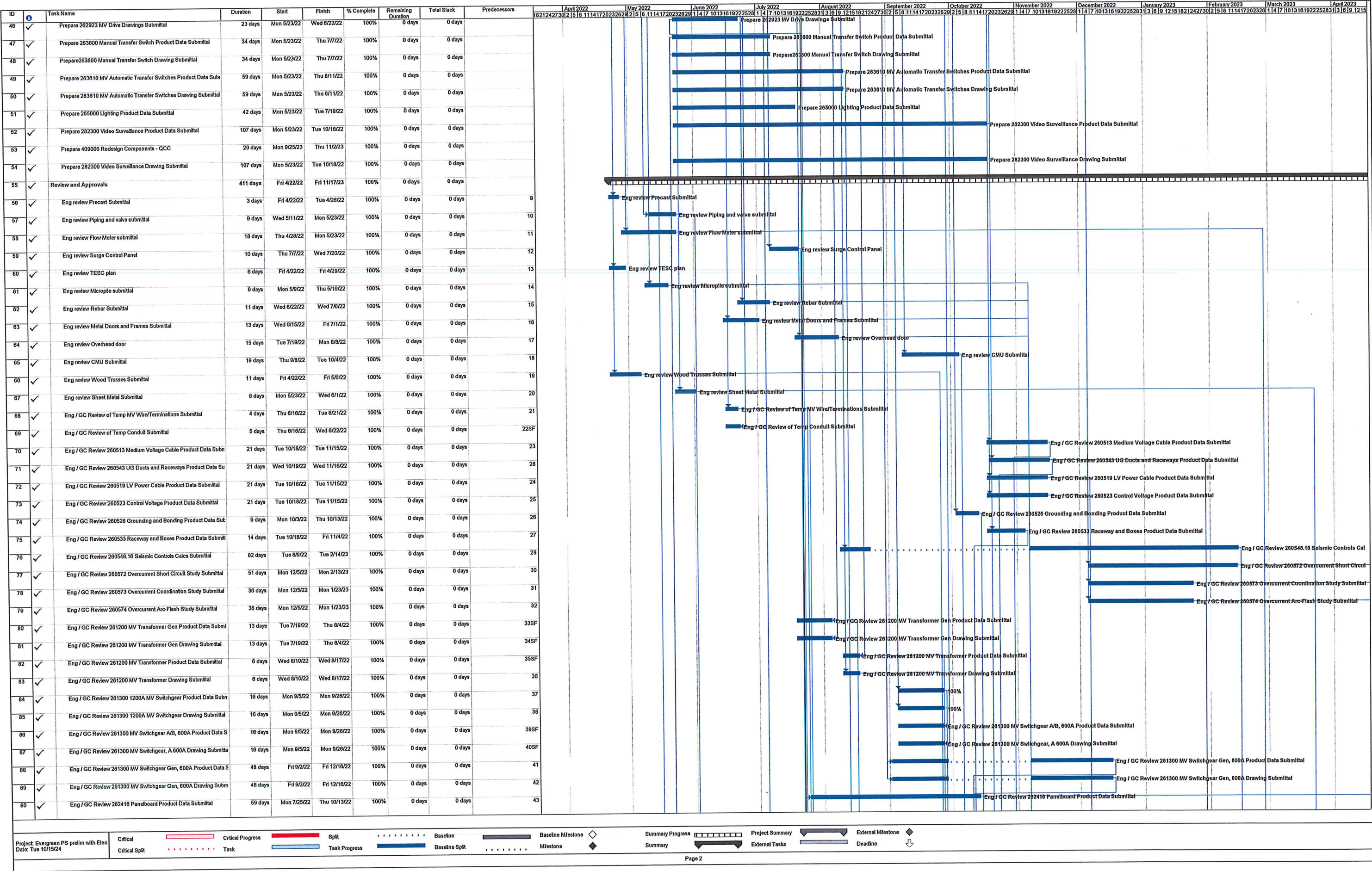
Mark Doucette
Public Works Supervisor | Technical Services Group
City of Everett - Public Works
P: 425-257-7231 / C: 425-870-5721
E: mdoucette@everettwa.gov
Office: 3200 Cedar Street, Everett, WA, 98201

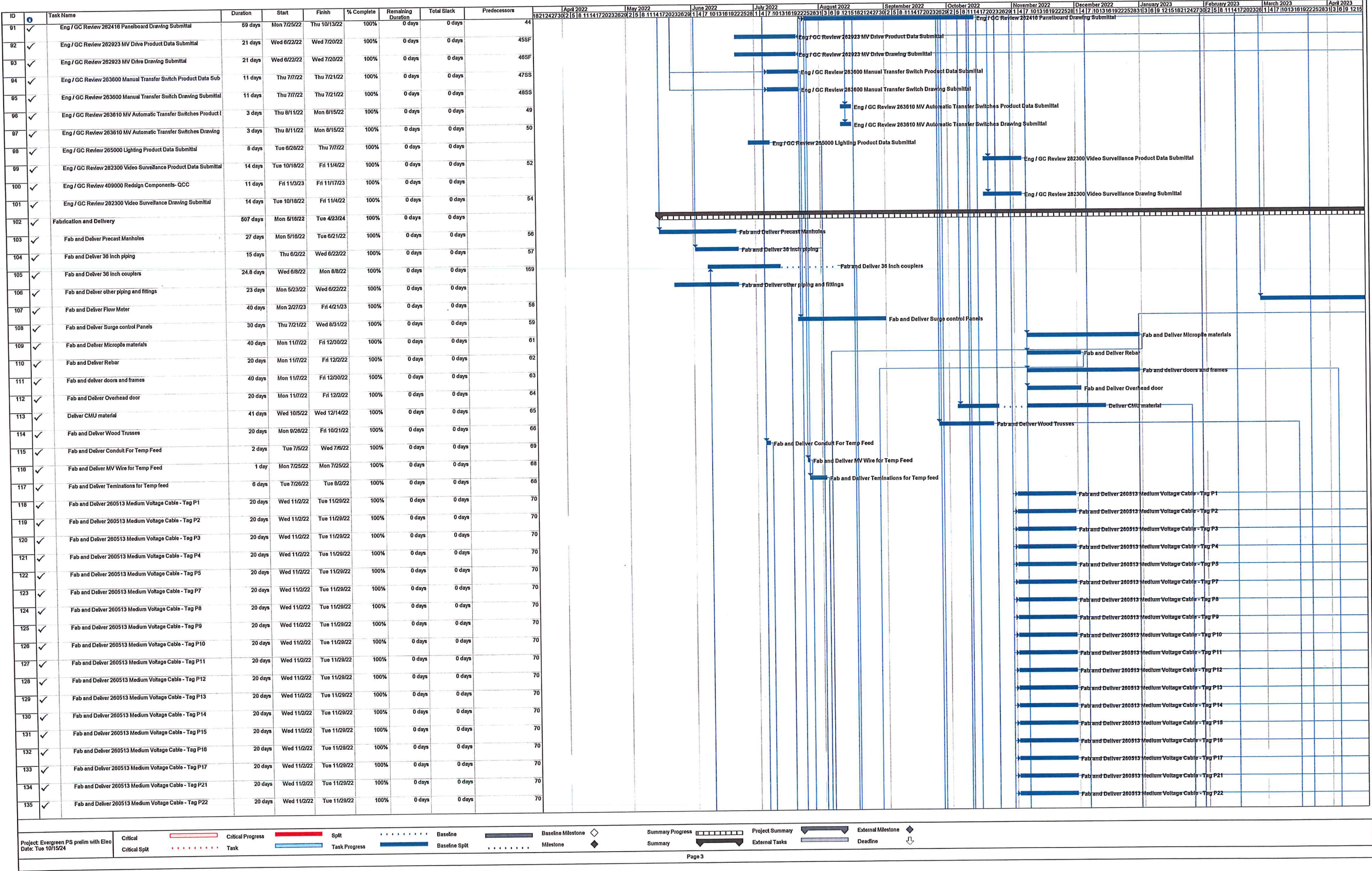
everettwa.gov | [Facebook](#) | [Twitter](#)

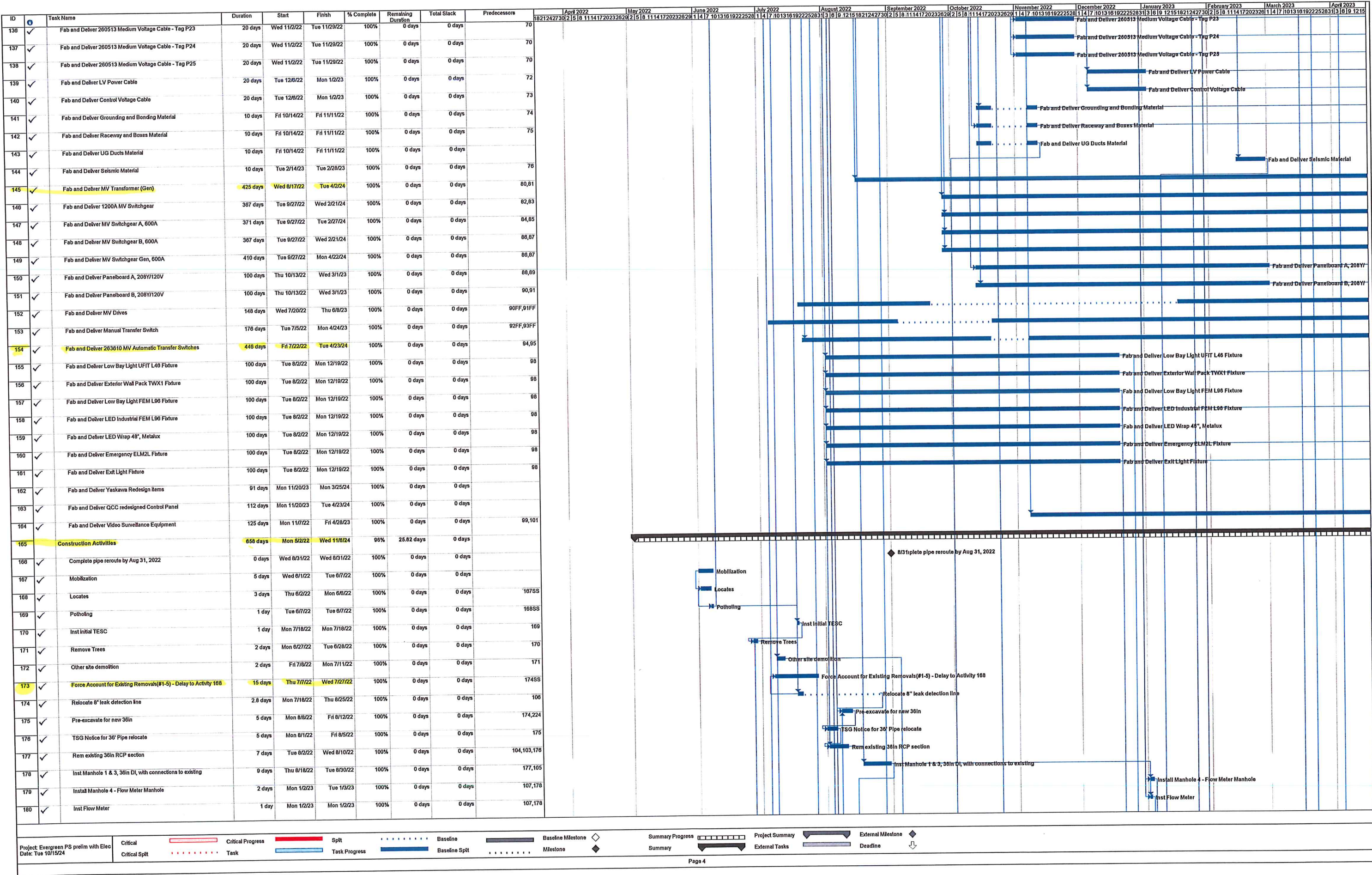
Note: Emails and attachments sent to and from the City of Everett are public records and may be subject to disclosure pursuant to the Public Records Act.

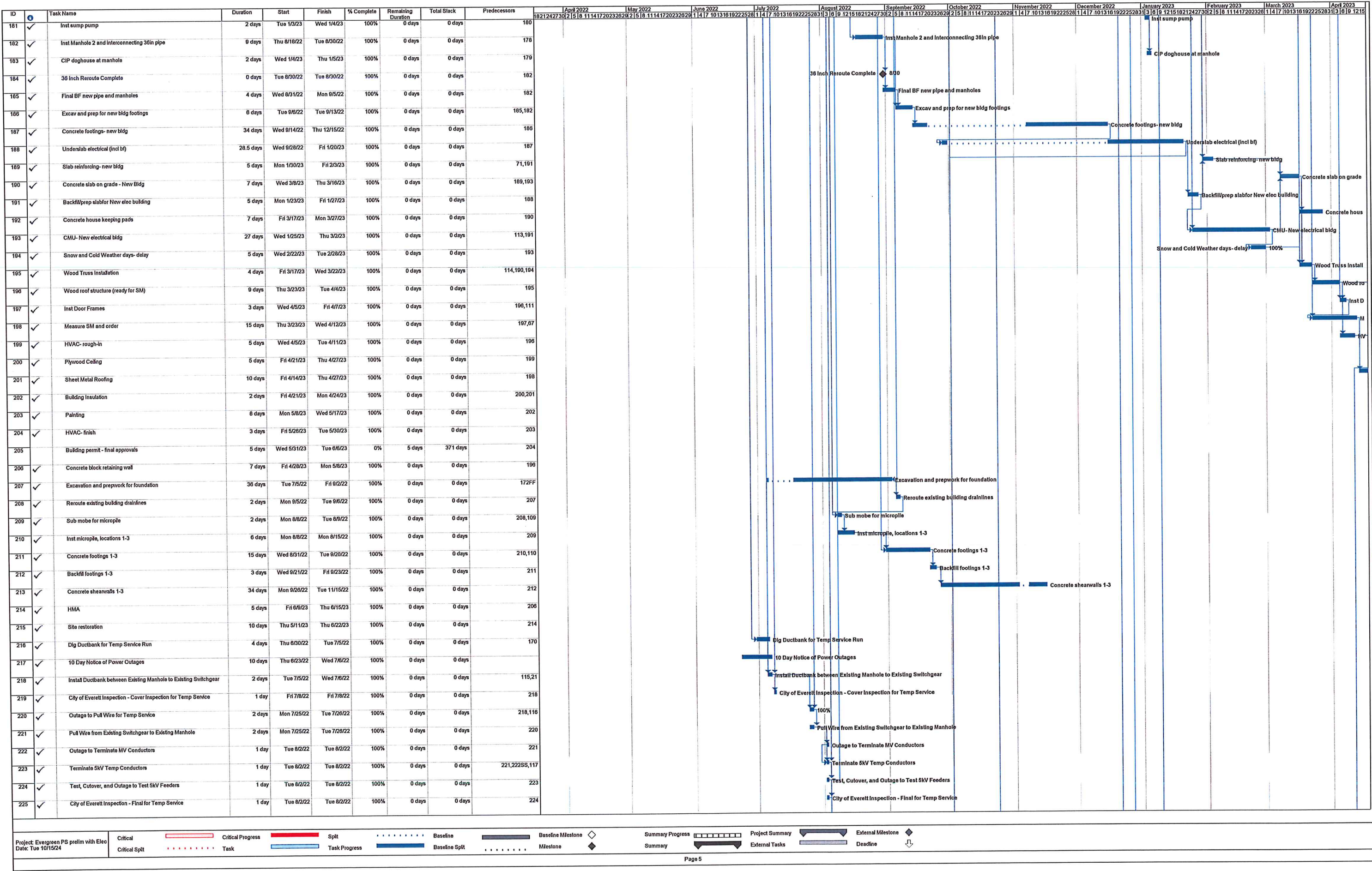
Category 2: For official use only / disclosure permissible by law.

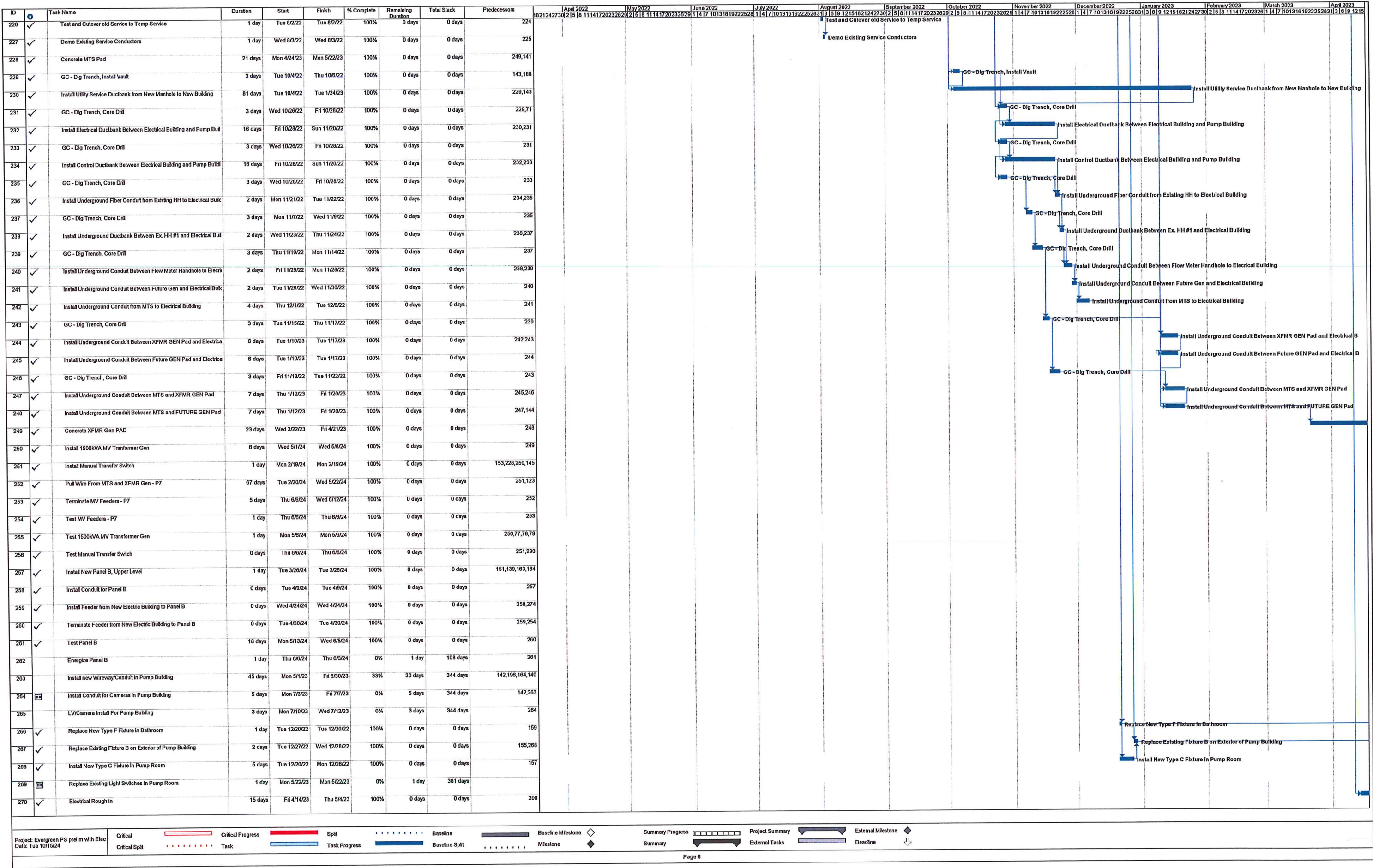










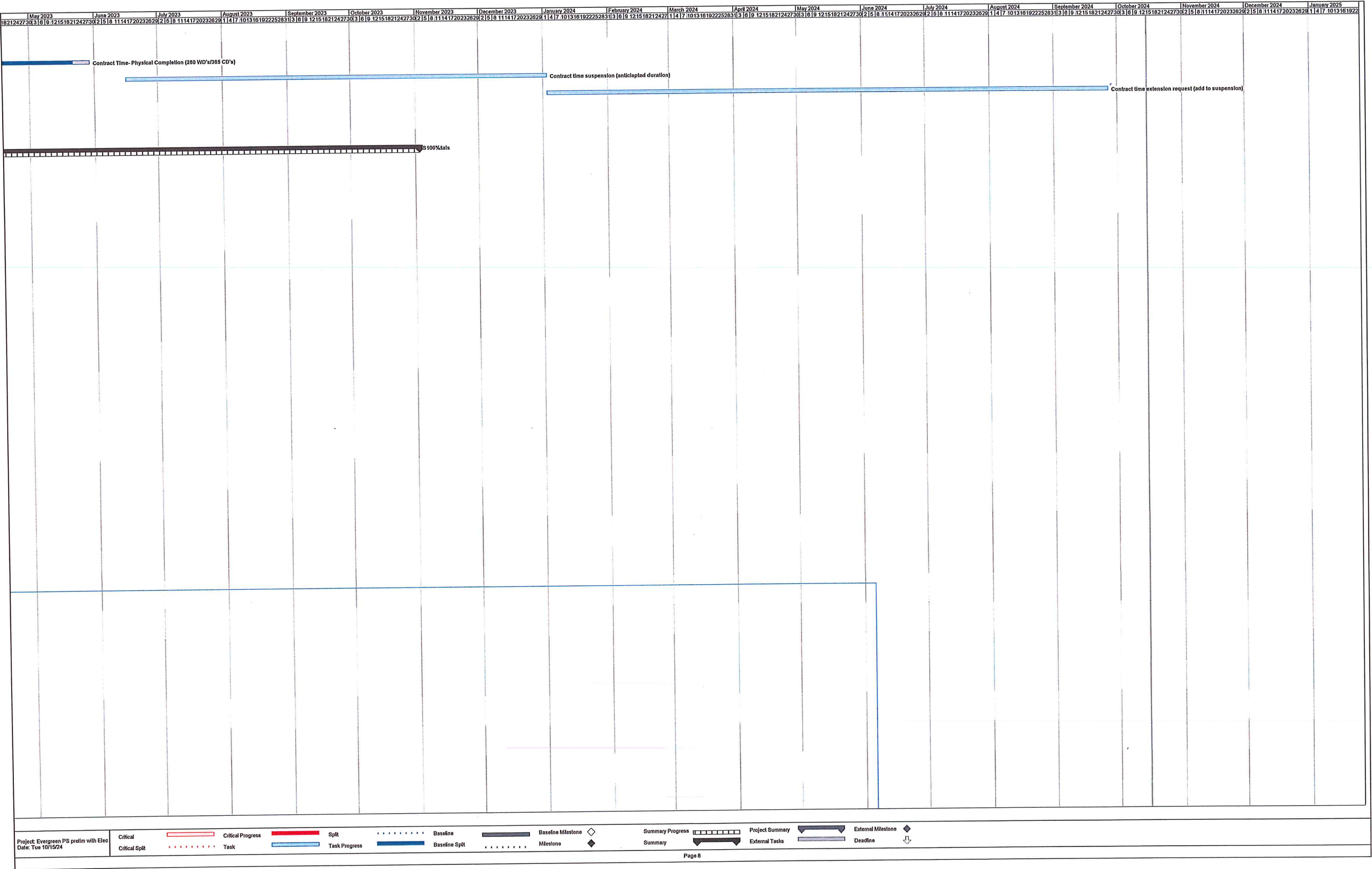


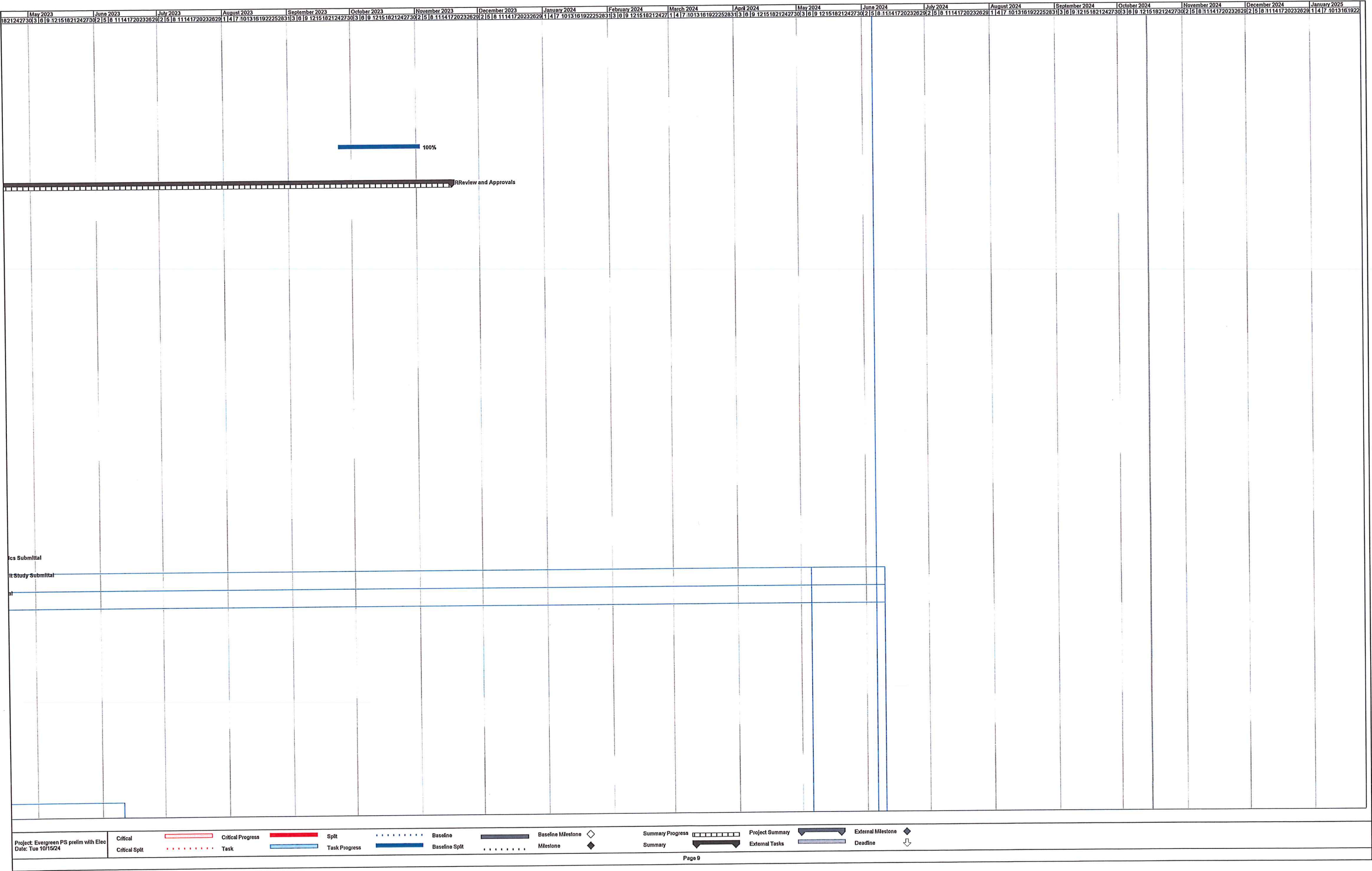
ID	Task Name	Duration	Start	Finish	% Complete	Remaining Duration	Total Slack	Predecessors	April 2022		May 2022		June 2022		July 2022		August 2022		September 2022		October 2022		November 2022		December 2022		January 2023		February 2023		March 2023		April 2023	
									1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
271	✓ Electrical Rough in for HVAC	3 days	Wed 5/31/23	Fri 6/2/23	100%	0 days	0 days	270																										
272	✓ Pull Wire and Terminate for HVAC	2 days	Mon 6/5/23	Tue 6/6/23	100%	0 days	0 days	271																										
273	✓ Install Panelboard A, 208Y/120V	10 days	Mon 5/15/23	Fri 5/26/23	100%	0 days	0 days	150,249,139																										
274	✓ Install Conduit for Panelboard A	13 days	Mon 5/15/23	Wed 5/31/23	100%	0 days	0 days	273																										
275	✓ Pull 600V Wire for Panelboard A	46 days	Tue 2/27/24	Tue 4/30/24	100%	0 days	0 days	274,161,160,158,156,284																										
276	✓ Terminate 600V Wire for Panelboard A	16 days	Thu 4/11/24	Thu 5/2/24	100%	0 days	0 days	259,275																										
277	✓ Install New Lighting in Electric Room	10 days	Tue 5/9/23	Thu 6/6/23	100%	0 days	0 days	271																										
278	✓ Install 1200A Main Switchgear	57 days	Mon 2/19/24	Tue 5/7/24	100%	0 days	0 days	146,249																										
279	✓ Install MV Drives	2.8 days	Wed 5/24/23	Thu 6/6/23	100%	0 days	0 days	152																										
280	✓ Install MV Switchgear A, 600A	52 days	Mon 2/19/24	Tue 4/30/24	100%	0 days	0 days	147,249																										
281	✓ Install MV Switchgear B, 600A	54 days	Mon 2/19/24	Thu 5/2/24	100%	0 days	0 days	148,249																										
282	✓ Install MV Switchgear Gen, 600A	55 days	Wed 2/21/24	Tue 5/7/24	100%	0 days	0 days	149,249,281																										
283	✓ Install MV Automatic Transfer Switches	33 days	Mon 3/25/24	Wed 5/6/24	100%	0 days	0 days	154,249																										
284	✓ Install 112.5KVA Transformer	60 days	Fri 2/23/24	Thu 5/16/24	100%	0 days	0 days	134,135,136,137,138,282																										
285	✓ Pull Wire from New Utility Vault to Main Switchgear - P1	53 days	Tue 2/27/24	Thu 5/9/24	100%	0 days	0 days	118,284																										
286	✓ Medium Voltage Wire Pulls	56 days	Thu 2/29/24	Thu 5/16/24	100%	0 days	0 days	8,129,130,131,132,133,285																										
287	✓ Medium Voltage Terminations	71 days	Thu 2/29/24	Thu 6/6/24	100%	0 days	0 days	285																										
288	✓ Test 112.5KVA Transformer	1 day	Thu 6/6/24	Thu 6/6/24	100%	0 days	0 days	284,77,78,79																										
289	✓ Test MV Automatic Transfer Switches	1 day	Thu 6/6/24	Thu 6/6/24	100%	0 days	0 days	258,283,33																										
290	✓ Test MV Drive	1 day	Thu 6/6/24	Thu 6/6/24	100%	0 days	0 days	295,279																										
291	✓ Test 1200A MV Switchgear	1 day	Mon 6/10/24	Mon 6/10/24	100%	0 days	0 days	78,77,78,288,278																										
292	✓ Test MV Switchgear A, 600A	1 day	Thu 6/6/24	Thu 6/6/24	100%	0 days	0 days	280,77,78,79,291																										
293	✓ Test MV Switchgear B, 600A	1 day	Thu 6/6/24	Thu 6/6/24	100%	0 days	0 days	292,281,276																										
294	✓ Test MV Switchgear Gen, 600A	1 day	Thu 6/6/24	Thu 6/6/24	100%	0 days	0 days	282,293																										
295	✓ Test Panelboard A, 208Y/120V	1 day	Thu 6/6/24	Thu 6/6/24	100%	0 days	0 days	294,287																										
296	✓ Cutover New Service	2 days	Tue 6/11/24	Wed 6/12/24	100%	0 days	0 days	293,285,287,289,262																										
297	✓ Control panel/programming issues workout	17 days	Thu 6/13/24	Fri 7/5/24	100%	0 days	0 days	296																										
298	✓ Contractor submittal and approval for Start-up, Testing, and Training	20 days	Mon 7/8/24	Fri 8/2/24	100%	0 days	0 days	297																										

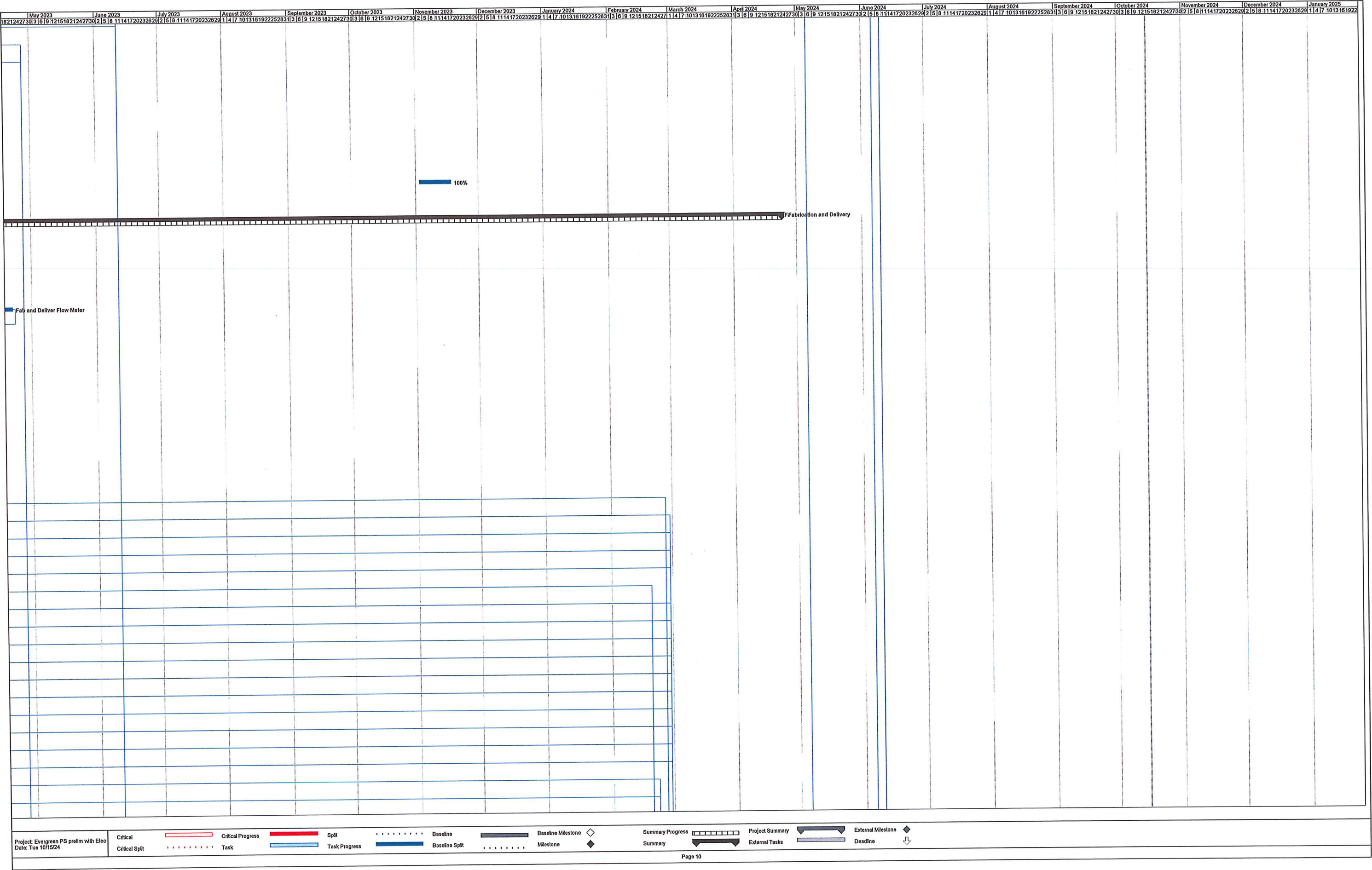
Final Inspection

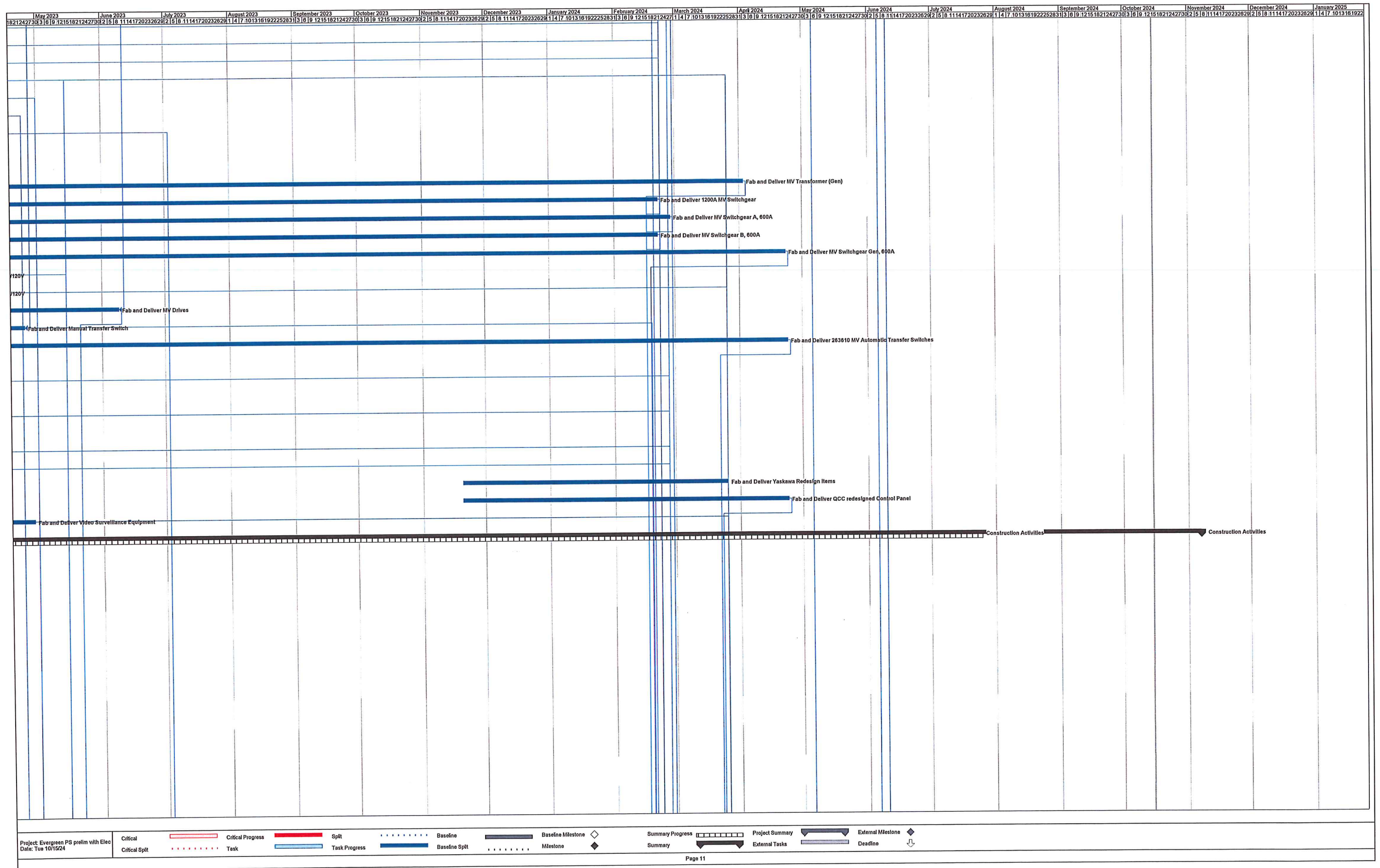
Project: Evergreen PS prelim with Elec
Date: Tue 10/15/24

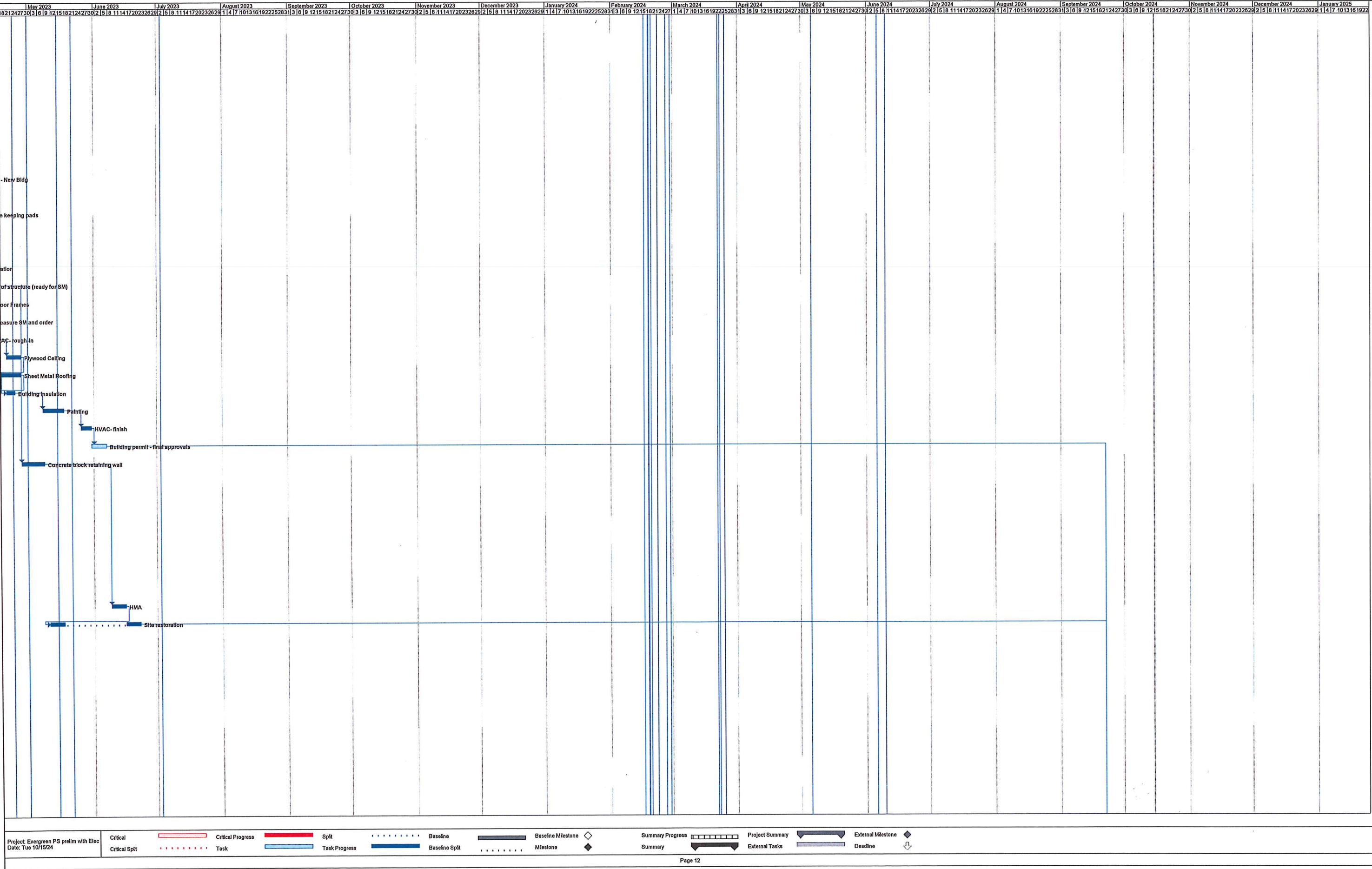
Critical
Critical Split</

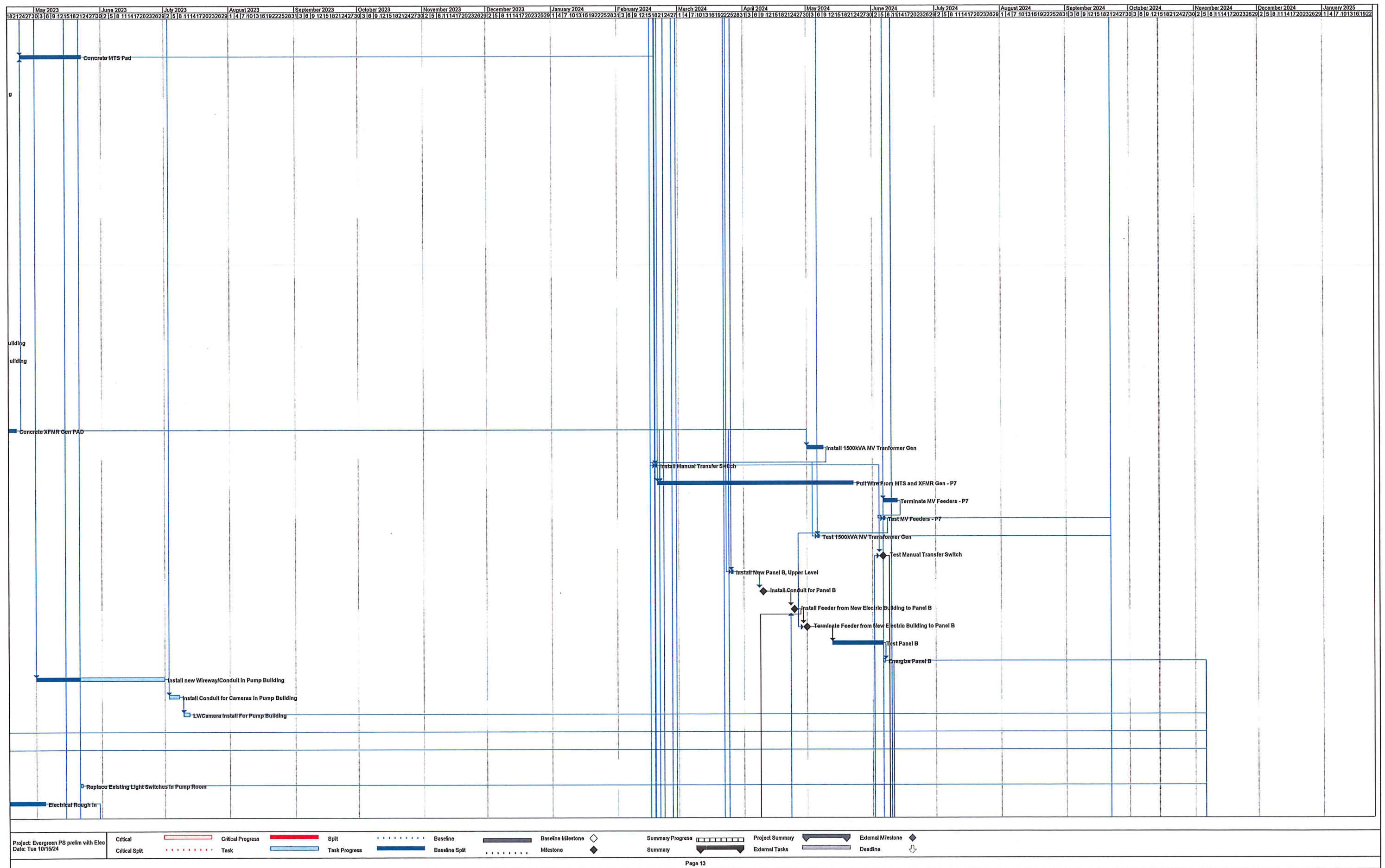


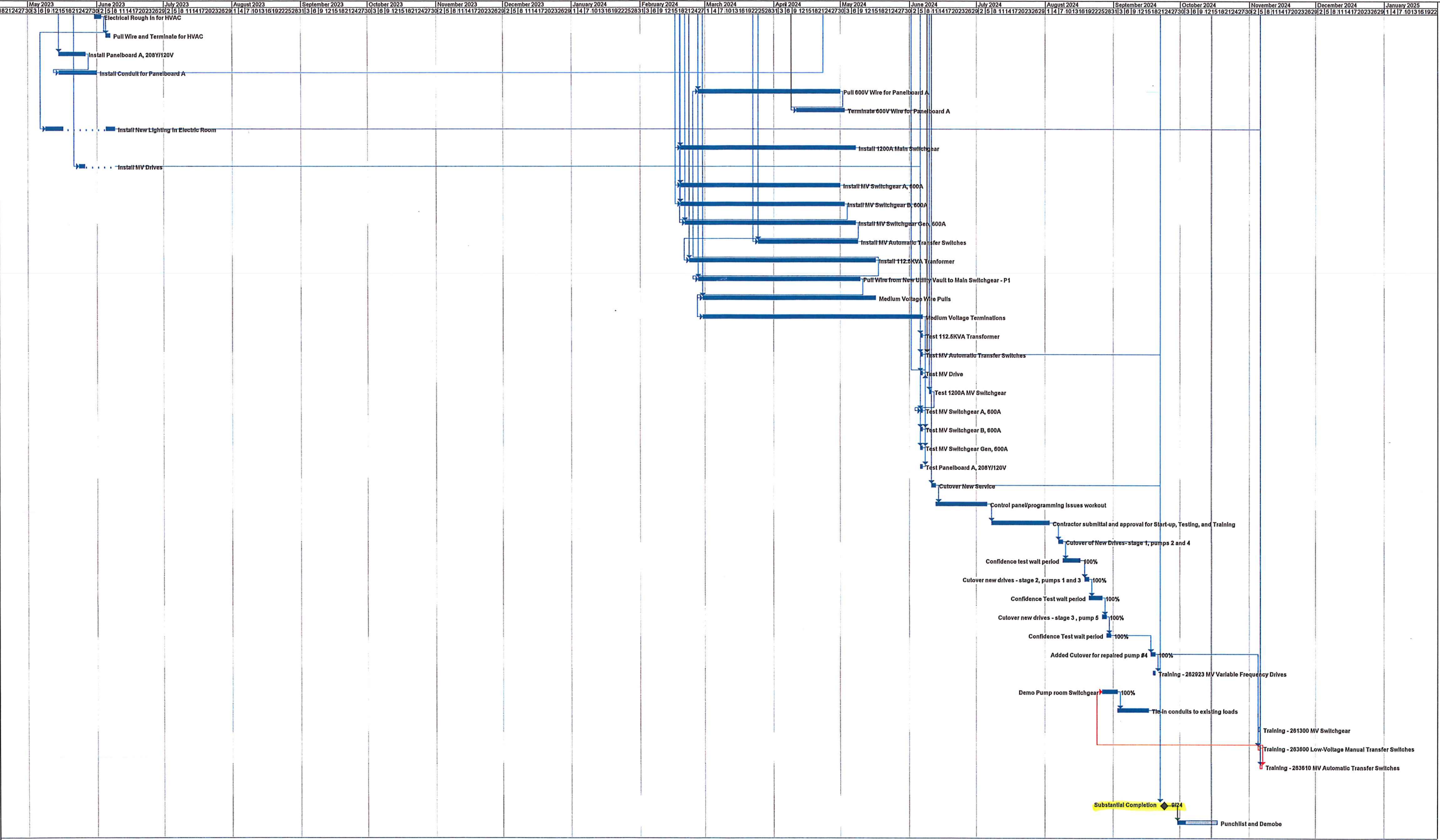






















McClure Sons-Evergreen Pump Sta Modify-CO3-RL-SD

Final Audit Report

2024-11-21

Created:	2024-11-18
By:	Marista Jorve (mjorve@everettwa.gov)
Status:	Signed
Transaction ID:	CBJCHBCAABAAOSwt-tj6AbJCb8Vhf3slnS_jiaBW8qOa

"McClure Sons-Evergreen Pump Sta Modify-CO3-RL-SD" History

-  Document created by Marista Jorve (mjorve@everettwa.gov)
2024-11-18 - 4:30:44 PM GMT
-  Document emailed to Randy Loveless (RLoveless@everettwa.gov) for approval
2024-11-18 - 4:39:50 PM GMT
-  Email viewed by Randy Loveless (RLoveless@everettwa.gov)
2024-11-20 - 6:38:58 PM GMT
-  Document approved by Randy Loveless (RLoveless@everettwa.gov)
Approval Date: 2024-11-20 - 6:39:37 PM GMT - Time Source: server
-  Document emailed to johno@mcclureandsons.com for signature
2024-11-20 - 6:39:51 PM GMT
-  Email viewed by johno@mcclureandsons.com
2024-11-20 - 9:46:03 PM GMT
-  Signer johno@mcclureandsons.com entered name at signing as John Ogorsolka
2024-11-20 - 9:49:21 PM GMT
-  Document e-signed by John Ogorsolka (johno@mcclureandsons.com)
Signature Date: 2024-11-20 - 9:49:23 PM GMT - Time Source: server
-  Document emailed to Tim Benedict (TBenedict@everettwa.gov) for approval
2024-11-20 - 9:49:37 PM GMT
-  Email viewed by Tim Benedict (TBenedict@everettwa.gov)
2024-11-20 - 10:08:10 PM GMT



Document approved by Tim Benedict (TBenedict@everettwa.gov)

Approval Date: 2024-11-20 - 10:08:28 PM GMT - Time Source: server



Document emailed to Cassie Franklin (cfranklin@everettwa.gov) for signature

2024-11-20 - 10:08:55 PM GMT



Email viewed by Cassie Franklin (cfranklin@everettwa.gov)

2024-11-21 - 3:58:46 PM GMT



Document e-signed by Cassie Franklin (cfranklin@everettwa.gov)

Signature Date: 2024-11-21 - 3:58:54 PM GMT - Time Source: server



Document emailed to Marista Jorve (mjorve@everettwa.gov) for signature

2024-11-21 - 3:59:08 PM GMT



Email viewed by Marista Jorve (mjorve@everettwa.gov)

2024-11-21 - 4:21:07 PM GMT



Document e-signed by Marista Jorve (mjorve@everettwa.gov)

Signature Date: 2024-11-21 - 4:22:02 PM GMT - Time Source: server



Agreement completed.

2024-11-21 - 4:22:02 PM GMT